

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 25 1981

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No.	
LG-8525	

7. Unit Agreement Name
8. Farm or Lease Name
Chadwick State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Lincoln

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
Mesa Petroleum Co. /	
3. Address of Operator	
1000 Vaughn Bldg. Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>K</u>	LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>2S</u> RGE. <u>15E</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-28-81	3-7-81	P & A'd 6-11-81	6011.3' GR	6012'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
2701	Surface		Rotary Tools 40-2701'	Cable Tools 40'
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
NONE				NO
26. Type Electric and Other Logs Run				27. Was Well Cored
GE-CCL/ CNFD				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	934'	17 1/2 "	350/100/350/200/200/200	--
8 5/8"	24#	1729'	11"	350/100/350/300	--
4 1/2 "	10.5 #	2700'	7 7/8"	800/200	--

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2373' -- 2499', .35" entry, 63 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1913' -- 2100', .35" entry, 49 holes		2373' -- 2499'	A/4000 Gal 7 1/2% MSR 100 + 95 BS
1586' -- 1660', .25" entry, 23 holes		1913' -- 2100'	A/4000 Gal 7 1/2% MSR 100 + 90 BS
1425' -- 1531', .25" entry, 43 holes		1586' -- 1660'	A/2000 Gal 7 1/2% MSR 100 + 40 BS
1372' -- 1406', .25" entry, 35 holes		1425' -- 1531'	A/4000 Gal 7 1/2% MSR 100 + 75 BS

33. PRODUCTION 1372' -- 1406' A/3500 Gal 7 1/2% MSR 100 + 48 BS	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
	Well Status (Prod. or Shut-in)
	P & A'd
Date of Test	Hours Tested
Choke Size	Flowing Per Test Period
Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>R E. Math</u>	TITLE <u>Regulatory Coordinator</u> DATE <u>6-22-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>SURFACE</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>1875</u>	T. Morrison _____	T. _____
T. Tubo Yeso <u>600</u>	T. Granite <u>2646</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>1564</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ @ <u>402'</u>	_____ to _____ (fresh) _____ feet.	<u>5 bbl/hour</u>
No. 2, from _____ @ <u>1117'</u>	_____ to _____ (Salty) _____ feet.	<u>trace/hour</u>
No. 3, from _____ @ <u>2410'</u>	_____ to _____ (Salty) _____ feet.	<u>trace /hour</u>
No. 4, from _____ to _____	_____ to _____ _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Driller depth @	80'		sd				
	528'		Dolo/sd				
	935'		Dolo				
	1495'		sd				
	1570		sd/sh				
	1730'		sd				
	2240'		sd/sh				
	2701'		Granite				