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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG - 8089	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
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Name of Operator
MESA PETROLEUM CO.

Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

Location of Well
UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM
THE EAST LINE, SECTION 25 TOWNSHIP 2S RANGE 19 E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
DUNLAP STATE

9. Well No.
1

10. Field and Pool, or Wildcat
WILDCAT

15. Elevation (Show whether DF, RT, GR, etc.)
4847.9' GR

12. County
LINCOLN

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 3-10-81 and drilled to 842'. Ran 21 jts 13 3/8", 48#, H-40 casing set @ 845'. Cemented with 350 sx HLW + 4% CaCl, 150 sx Thixset + 4% CaCl, 350 sx HLW + 4% CaCl, and tailed in with 200 sx "C" + 2%. Circulated 300 sx to pit. Waiting on rotary table repairs.

NMOCD (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Martin TITLE REGULATORY COORDINATOR DATE MARCH 13, 1981

PROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 17 1981