

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 8089

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.	8. Farm or Lease Name DUNLAP STATE
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>25</u> TOWNSHIP <u>2S</u> RANGE <u>19E</u> NMPM.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 4847.9' GR	12. County LINCOLN

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed rotary table 3-13-81 and drilled ahead. Total WOC time of 76 hours. Drilled 11" hole to 2366' on 3-15-81 and ran 49 jts 8 5/8", 24#, J-55 casing set at 2199'. Cemented with 350 sx LT + 4% CaCl, 100 sx Thixset + 4% CaCl, 350 sx LT + 4% CaCl, 100 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. Circulated 200 sx to pit. Tested BOP's to 600 psi for 30 minutes - OK. WOC total of 22 hours and reduced hole to 7 7/8" and drilled ahead on 3-16-81.

XC: NMOCD (3), TLS, ROSWELL, MEC, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Martin TITLE REGULATORY COORDINATOR DATE MARCH 17, 1981

APPROVED BY Thos. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 20 1981

CONDITIONS OF APPROVAL, IF ANY: