

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-78

ALL APPLICANTS RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	2
U.S.O.S.	
LAND OFFICE	
OPERATOR	

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. LG 8089
7. Unit Agreement Name
8. Form of Lease Name Dunlap State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lincoln

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ WELL OTHER _____

2. Name of Operator
MESA PETROLEUM CO

3. Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 25 TOWNSHIP 2S RANGE 19E

11. Elevation (Show whether DT, RT, GR, etc.)
4847.9' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Perf's, Acidize & Frac & Squeeze ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE HOLE 1103.

SUMMARY OF OPERATIONS FROM 3-27-81 to 10-9-81

Perforations:

3875'---88'; 13 holes, Penn, CIBP @ 3850'
3751'---54'; 6 holes, Penn, CIBP @ 3702'
3508'---18'; 20 holes; 3384'---3392; 16
holes, Penn CIBP @ 3300'
2841'---48'; 2913'---18'; 14 holes, ABO
CIBP @ 2835'
2768'---2777'; 10 holes, ABO
2508'---2517'; 10 holes, ABO
2542, 2556'---60', 2581, 2614-2620,
2640---44, 2672'---74'; total of 22 holes,
ABO

Treatment:

3875'---3888' A/2000 gal 7½% HCL + 20 BS
3751'---3754' A/1500 gal 7½% HCL + 10 BS
3508'---3518' A/3000 gal 7½% HCL + 30 BS
3384'---3392' A/1500 gal 7½% HCL + 26 BS
3384'---3518' F/36000 gal 75% QUAL FOAM +
30,000# 20/40 SD
2841'---2918' A/2000 gal MSR 100 + 21 BS
2768'---2777' A/1600 gal MSR 100
2768'---2777' F/15000 gal YFCO2 + 27,000#
20/40 SD
2508'---2517' A/1500 gal 7½% MSF 100 + 20 BS
2542'---2674' A/3000 gal 7½% MSR 100 + 35 BS
2508'---2674' F/32000 gal YFCO2 + 75000# 100
SD + 57,000# 20/40 SD in 2 stages

Squeeze cement 2508'---2674' w/300 "C" on 9-30-81. Install plunger lift equipment 10-9-81 to
test oil zone 2768'---2777'.

XC: NMOC(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Martin TITLE REGULATORY COORDINATOR DATE 1-26-82

APPROVED BY M. P. Williams TITLE OIL AND GAS INSPECTOR DATE FEB 2 1982

CONDITIONS OF APPROVAL, IF ANY: