

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 28 1982

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 8089	

TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐
TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
OPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

Name of Operator	
MESA PETROLEUM CO.	
Address of Operator	
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493	
Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Dunlap State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

LETTER I	LOCATED 1980	FEET FROM THE South	LINE AND 660	FEET FROM
East	LINE OF SEC. 25	TWP. 2S	RGE. 19E	NMPM

12. County
Lincoln

Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-10-81	3-21-81	12-15-81	P & A	4847.9' GR
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3988'	Surface			All
Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None				No
Type Electric and Other Logs Run				27. Was Well Cored
DLL-RXO-GR/GR-CNFD				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	845'	17 1/2"	700 HLW/150 Thixset/200 "C"	
8 5/8"	24#	2199'	11"	700 HLW/200 Thixset/300 "C"	
4 1/2"	10.5#	3986'	7 7/8"	500 HLW/100 Thixset/300 Pozmix	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See attached C103	

PRODUCTION							
First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P & A	
No. of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented							

List of Attachments	
C103, Record of Inclination	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>R. E. Markes</u>	TITLE <u>REGULATORY COORDINATOR</u>
DATE <u>1-26-82</u>	
XC: NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta <u>534'</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb <u>1955'</u>	T. Granite <u>3980'</u>
T. Drinkard _____	T. Delaware Sand _____
T. Abo <u>2433'</u>	T. Bone Springs _____
T. Wolfcamp <u>2952'</u>	T. _____
T. Penn. <u>3316'</u>	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzle _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	DRILLERS		DEPTH'S				
	842		ANHY				
	2200		LM				
	2366		SD				
	2878		SD/SH				
	3075		SH				
	3255		SH				
	3531		SH				
	3822		SH				
	3948		SH				
	3988		Gravel				

MESA PETROLEUM CO.
DUNLAP STATE #1
1980' FSL & 660' FEL, Sec 25, T2S, R19E
LINCOLN COUNTY, NEW MEXICO

RECORD OF INCLINATION

<u>(DEPTH)</u>	<u>(DEVIATION)</u>
355'	3/4°
1228'	1 1/4°
1731'	1 1/2°
2200'	2 1/4°
2602'	1°
2891'	4 1/4°
3134'	4°
3690'	2 1/4°
3948'	2°

R. E. Mathis
BY: R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 26th day of January, 1982.



Loutta G. Porter
Notary Public in and for Midland County, Texas

Commission Expires: 10-21-84