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DISTRIBUTION	N	NEW MEXICO OIL CONSERVATION COMMISSION Fo					
SANTA FE		FEB 2 5 1931			sed 1-1-65		
FILE /	/		LED V. J.		STATE X	ype of Lease	
U.S.G.S.						Gas Lease No.	
OPERATOR /			AMERIA, C	l	M-LG-7]	
OF ERATOR			AWTER, C		77777		
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work	Transfer and the second			7. U	nit Agreen	nent Name	
DRILL X	}	DEEPEN	PLUC B	ACK			
b. Type of Well	•	DEEPEN		— 8. F	arm or Lea	ise Name	
OIL GAS WELL	OTHER		ZONE MULT	ZONE		ills State	
2. Name of Operator	-				9. Well No.		
	Mexico, Inc.	, V			1		
3. Address of Operator	"0".		W 07110	k .		Pool, or Wildcat	
900 Louisian	na NE, #956C,	Albuquerque, New	/ Mexico 8/110		.ldcat	mmmmm	
4. Location of Well UNIT LETTE	ER	LOCATED 660	FEET FROM THESOUT	LINE			
1980	tur east	17	TWR 11S RGE 201	, <i>[[]</i>			
AND FEET FROM	THE CASE	LINE OF SEC.	TWP. 11S RGE. 201	NMPM 12.	County	<i>···XHHHHH</i>	
				<i>,,,,,</i> ,,	coln		
	HHHHH	/////////////////////////////////////	/////////////////////////////////////	nYHHH	77777	HHHHH	
					(((((
HHHHHHH	HHHHH	/////////////////////////////////////	19. Proposed Depth	A. Formation	,,,,,,,	20. Rotary or C.T.	
			3200 Pe	ermo-Pennsy	·lvania	Rotary	
21. Elevations (Show whether DF	(, RT, etc.) 21A. K	ind & Status Plug. Bond inket Bond				Date Work will start	
4782.8 GL	Blar	nket Bond	Dell Construct	ion L	April]	, 1981	
23.		PROPOSED CASING AND	D CEMENT PROCESM				
		PROPOSED CASING AND		·			
SIZE OF HOLE	SIZE OF CASIN	IG WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	MENT	EST, TOP	
13 3/8	10 3/4	40.50#	400'	E .	1	ks To circulate	
7 7/8	5 1/2	14.0#	3200'	50/50 poz,	1.4	Both to surface	
				rield @ 13.	.6 wgt .	,	
	•	1	•	•		16.	
						Part of the same	
						Dar K	
						As the same	
						105 T	
						\mathcal{H}_{i}	
						100 000	
			A	PEROVAL VIM	ID FOR	DAYS	
				PERMIT UX.5	.0.3 /	0-16-81	
				UNLESS LR	ILLING (J. JERWAT	
						180 DAYS 0-16-81	
A Series "900" Hyd	dric blowout	preventer will be	e used, hydrauli	c rams are	used t	o shut-in the	
Well with or with some properties of the state of the sta	vithout drill	pipe in the hole	OR PLUG BACK, GIVE DATA O	PRESENT PRODUC	FIVE ZONE .	AND PROPOSED NEW PRODUC-	
TIVE ZONE, GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.						
I hereby certify that the informati	ion above is true and	complete to the best of my l	knowledge and belief.				
		Title CV2		n -	4%	2/8/	
Signed		Title V2		Date			
This space for	State Use)						
11/2	4.	arina	757.77 (CVC) 75		. ·	ec → c 1001	
APPROVED BY N. C.	Moscet	TITLESUPE	RVISCR, DISTRICT	II DAT	E_Ar	R 1 6 1981	
CONDITIONS OF APPROVAL, I	F ANY:		No	tify N.M.O.C	l.C. in s	off cient	
				time to with			
				the 103			
				the / U /	cas	ing	

NEW JEXICO OIL CONSERVATION COMMISSIO. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No. Lease Operator 1 Border Hills State Terra of New Mexico, Inc. Township Unit Letter Section Lincoln 20-E 11-S 17 Actual Footage Location of Well: 660 south 1980 east feet from the Dedicated Acreage: Producing Fermation Fool Ground Level Elev. Wildcat 40 4782.8 Permo-Pennsylvania 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Township II S. N Range 20 E. I hereby certify that the information con-NM.P.M. tained herein is true and complete to the best of my knowledge and belief. James Forbes Fosition President Terra of New Mexico, Inc March 3, 1981 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same HUE ONO EQUECT 10 the best of my ge and belief 11-13-80 Border Hills Prospect Na I State 1980 F.E.L Registured Professional Engineer 1 Elev. 4782.8 and or Land Surveyor ,099 Thomas' T N.M. License No. 277 2310 2000

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