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Form C-105
Revised 10-1-78

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

AUG 20 1981

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-7545

7. Unit Agreement Name

8. Farm or Lease Name

Riley State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Lincoln

1a. TYPE OF WELL

OIL ☐GAS ☐DRY ☐OTHER ☐

PLUG & ABANDON

b. TYPE OF COMPLETION

NEW ☐WORK ☐OVER ☐DEEPEN ☐PLUG ☐DIFF. ☐OTHER ☐

2. Name of Operator

TERRA OF NEW MEXICO, INC.

3. Address of Operator

7409 South Alton Court - Suite 210, Englewood, Colorado 80112

4. Location of Well

INITIAL LETTER N LOCATED 2452 FEET FROM THE West LINE AND 650 FEET FROMTHE South LINE OF SEC. 25 TWP. 10S RGE. 19E NMPM

15. Date Spudded

June 19, 1981

16. Date T.D. Reached

July 5, 1981

17. Date Compl. (Ready to Prod.)

-

18. Elevations (D.F., RKB, RT, GR, etc.)

4776' GR

19. Elev. Casinghead

20. Total Depth

2687'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - 2687'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma Ray Neutron (Dresser)

27. Was Well Cased

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40#	400'	14 3/4"	100 sx 10-2 RFC & 400 sx Class C & 2% CC & 1/2# D-29 Per sk top out via 1" w/200 sx class C & 4% c.c. & 1/2# D-29 per sk.	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33.

PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Field Engineer

DATE August 10, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	---	T. Canyon	---	T. Ojo Alamo	---	T. Penn. "B"	---
T. Salt	---	T. Strawn	---	T. Kirtland-Fruitland	---	T. Penn. "C"	---
B. Salt	---	T. Atoka	---	T. Pictured Cliffs	---	T. Penn. "D"	---
T. Yates	---	T. Miss	---	T. Cliff House	---	T. Leadville	---
T. 7 Rivers	---	T. Devonian	---	T. Menefee	---	T. Madison	---
T. Queen	---	T. Silurian	---	T. Point Lookout	---	T. Elbert	---
T. Grayburg	---	T. Montoya	---	T. Mancos	---	T. McCracken	---
T. San Andres	---	T. Simpson	---	T. Gallup	---	T. Ignacio Qtzite	---
T. Glorieta	510'	T. McKee	---	Base Greenhorn	---	T. Granite	---
T. Paddock	---	T. Ellenburger	---	T. Dakota	---	T.	---
T. Glinebry	---	T. Gr. Wash	---	T. Morrison	---	T.	---
T. Tubb	---	T. Granite	---	T. Todilte	---	T.	---
T. Drinkard	---	T. Delaware Sand	---	T. Entrada	---	T.	---
T. Abo	---	T. Bone Springs	---	T. Wingate	---	T.	---
T. Wolfcamp	---	T.	---	T. Chinle	---	T.	---
T. Penn.	2875	T.	---	T. Permian	---	T.	---
T. Cisco (Bough C)	---	T.	---	T. Penn. "A"	---	T.	---

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

SEP 21 1981

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

O. C. D.
ARTESIA, OFFICE

No. 1, from -0- to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	34	34'	Limestone				Est. Tops
34'	410	876	No Returns				Glorieta 510'
410	500	90	Sand & Lime				
500	2687	2187	No Returns				Permo-Penn 2875