TEST WATER SHUT-OFF

PULL OR ALTER CASING MULTIPLE COMPLETE

FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL

CHANGE ZONES

ABANDON\*

(other)

## Form Approved Budget Bureau No. 42-R1424

## DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

1973		
UNITED STATES WILLIAM	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM - 39766	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
C/SF GEOLOGICAL CONTEN		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
not use this form for proposals to drill or to deepen or plug back to a different evoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME JUL. 15 198	
	ASPARAS FEDERAL	
oil gas 🗓 other	9. WELL NO.	
NAME OF OPERATOR	1 NT-SIA, OFFICE	
MESA PETROLEUM CO.	10. FIELD OR WILDCAT NAME	
ADDRESS OF OPERATOR	WILDCAT	
1000 VAUGHN BUILDING/MIDLAND, TX 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Ut N	
A. (1-1) X	SEC 11, T4S, R14E	
AT SURFACE: 660' FSL & 1980' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	LINCOLN NEW MEXICO	
AT TOTAL DEPTH:	14. API NO.	
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
DEPORT OR OTHER DATA	15 FLEVATIONS (SHOW DE KDB. AND WD)	

(Do not use this form for proposals to drill or to deepen or plug back to a differeservoir. Use Form 9-331-C for such proposals.) gas 1. oil well X other well 2. NAME OF OPERATOR MESA PETROLEUM CO. 3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TX 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space AT SURFACE: 660' FSL & 1980' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

ROSWELL NEW MEXICO

Report results of myltiple charge on Form 9-930.) etion or zone

> OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

6166.5

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work!)\*

Spudded well with 17 1/2" hole on 7-4-81. Drilled to 623' and ran 15 jts 13 3/8", 48#, H-40 casing set at 618'. Cemented with 600 sx HLW + 1# flocele + 4% CaCl, 100 sx Thixset + 4% CaCl, and tailed in with 200 sx "C" + 2% CaCl. PD at 7:00 PM 7-4-81. Cement did not circulate. Ran temperature survey - TOC at 200'. Set one plug with 125 sx Thixset + 4% CaCl. Circulated 10 sx. WOC 18 1/2 hours. Reduced hole to 11" and drilled ahead on 7-5-81. Drilled to 1410' and ran 35 jts 8 5/8", 24#, K-55 casing set at 1410'. Cemented with 750 sx HLW + 1# flocele + 4% CaCl and tailed in with 300 sx "C" + 2% CaCl. Circulated 200 sx. Tested BOP and casing to 600 psi for 30 min - OK. WOC 19 hours. Reduced hole to 7 7/8" and drilled ahead on 7-7-81.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true	and correct  TITLE REGULATORY COORDINATOR	JULY 8, 1981
ACCEPTED FOR RECORDS ROGER A. CHAPMAN	This space for Federal or State office use)  TITLE DATE	
XC: USGS (3) JUIL 9, 30 198 RCD	S, ACCTG, ROSWELL, MEC, LAND	, PARTNERS, FILE
	See Instructions on Reverse Side	( <b>3</b> )