

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

OCT 15 1981

ARTIFICIAL OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LH 145
7. Unit Agreement Name
8. Farm or Lease Name GALLO STATE
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT PENN
12. County LINCOLN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
MESA PETROLEUM CO. /  
Address of Operator  
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Location of Well  
UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1650 FEET FROM  
EAST LINE, SECTION 3 TOWNSHIP 5S RANGE 18E

15. Elevation (Show whether DF, RT, GR, etc.)

4805' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 10-2-81. Drilled to 455' and ran 15 jts 13 3/8", 48#, H-40 casing set at 454'. Cemented with 250 sx HLW + 4% CaCl and tailed in with 200 sx "C" + 2% CaCl. PD at 3:30 AM 10-4-81. Cement did not circulate. Ran temp survey - TOC at 100'. Set two plugs with total of 275 sx Thixset + 4% CaCl to circulate cement. Reduced hole to 11" and drilled ahead on 10-5-81. WOC total of 18 hours. Drilled to 11" and drilled ahead on 10-5-81. WOC total of 18 hours. Drilled to 1550' and ran 35 jts 8 5/8", 24#, K-55 casing set at 1548'. Cemented with 750 sx HLW + 1/4# flocele + 4% CaCl, 150 sx Thixset + 4% CaCl, and tailed in with 200 sxs "C" + 2% CaCl. PD at 3:00 PM 10-6-81. Ran temp survey - TOC at 280'. Set one plug with 150 sx "C" + 4% CaCl to circulate cement. Tested BOPs and casing to 600 psi - OK. Reduced hole and drilled head on 10-7-81. WOC total of 21 hours.

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OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. P. [Signature]</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>OCTOBER 9, 1981</u>
APPROVED BY <u>W. A. Gussett</u>	TITLE <u>SUPERVISOR, DISTRICT</u>	DATE <u>OCT 19 1981</u>

CONDITIONS OF APPROVAL, IF ANY: