

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Late Filing

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

APR 29 1982

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 8683	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER ZONE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Rault Petroelum Corporation /	
3. Address of Operator 103 North Pennsylvania, Roswell, New Meixco 88201	
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>6S</u> RANGE <u>16E</u> NMPM.	

7. Unit Agreement Name
8. Farm or Lease Name Cactus State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat ABO
12. County Lincoln

15. Elevation (Show whether DF, RT, GR, etc.) 5714' grd.
---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

- Commenced drilling 12 1/4" hole 6:45 pm, 4/14/82.
- Lost returns @ 312', drilled without returns to 858'.  
Temp. survey TOC @ 410'
- Ran 22 joints of 8 5/8, 24#, casing to 858'.  
1" in 4 stages with 400 sx.
- Cemented 8 5/8 with 350 sx pacesetter lite followed with 150 sx  
Class "C", PD @ 1 am, 4/16/82 - cement did not circulate.
- Cemented from surface with 400 sx pacesetter lite, 4% Cacl,  
4/17/82.  
WOC 21 1/2 hours.
- Drilled 7 7/8" hole to 2373', 4/25/82.
- (6a) Tested BOP & csg. 60 600#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim Chadwick TITLE Manager DATE 4-27-82

APPROVED BY Michael Williams TITLE OIL AND GAS INSPECTOR DATE MAY 3 1982

CONDITIONS OF APPROVAL, IF ANY: