

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Rault Pet Corp</u>		Lease		Well #	
Location of Well	Unit <u>J</u>	Section <u>2</u>	Township <u>3</u>	Range <u>19</u>	County <u>Lincoln</u>
Drilling Contractor	<u>Rault</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>8 5/8</u>	<u>24</u>	<u>850</u>	<u>1050</u>	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required _____

Type of Shoe used Tex-Pat Float collar used Insect Btm 3 jts welded Yes

TD of hole 860 Set 862 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 862 with 150 sacks neat cement around shoe
+ 400 sax Dawell Lite Pos additives

Plug down @ 2:30 (~~PM~~) (PM) Date 3-24-82

Cement circulated yes No. of Sacks _____

Cemented by Dawell Witnessed by B.W. Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Loss circulation zone @ 400