

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

WATER CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 4 1982

O. C. D.

30-027-20018

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
LG 7559

7. Unit Agreement Name

8. Farm or Lease Name
KoKo State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lincoln

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
SANDERS PETROLEUM CORPORATION

3. Address of Operator
11000-D Spain Rd., N.E., Albuquerque, New Mexico 87111

4. Location of Well
UNIT LETTER P LOCATED 896 FEET FROM THE South LINE
AND 717 FEET FROM THE East LINE OF SEC. 10 TWP. 11 S RGE. 19 E NMPM

19. Proposed Depth
3300'

19A. Formation
Granite Wash

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
5072' GL

21A. Kind & Status Plug. Bond
Statewide

21B. Drilling Contractor
Unknown

22. Approx. Date Work will start
June 15, 1982

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4" * 9 5/8"	7"	20# J-55	1050'	200	Circulate
6 1/4"	4 1/2"	10.5# K-55	3300'	210	950'

Propose to drill to about 3300' to test oil and gas formations from Surface to Granite Wash. Will drill with rotary tools using mud as the circulating medium. Will use fresh water mud to the base of the Glorieta formation. Salt base mud will be used for the lower portion of the hole.

Will set 1050' of 7" casing to protect surface waters. DV tool will be installed in the 4 1/2" casing and cement circulated back to the 7" casing to assure protection of fresh water in the Glorieta and Yeso formations. Will complete well by perforating and treating any commercially favorable zones.

Series 900 Double-ram BOP will be installed after setting 7" casing.

The gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12-8-82
UNLESS DRILLING UNDERWAY

4 ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED PRODUCTION IN EACH ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry W. Long Title Agent Date June 3, 1982
(This space for State Use)

APPROVED BY Mike Wilkins TITLE OIL AND GAS INSPECTOR DATE JUN 8 1982

CONDITIONS OF APPROVAL, IF ANY: * As Noted Above

Notify N.M.O.C.C. in sufficient time to witness cementing the 7" casing

Posted I.D.-I
N. Gas Bond
API Bond
6-11-82

All distances must be from the outer boundaries of the Section.

JUN 4 1982

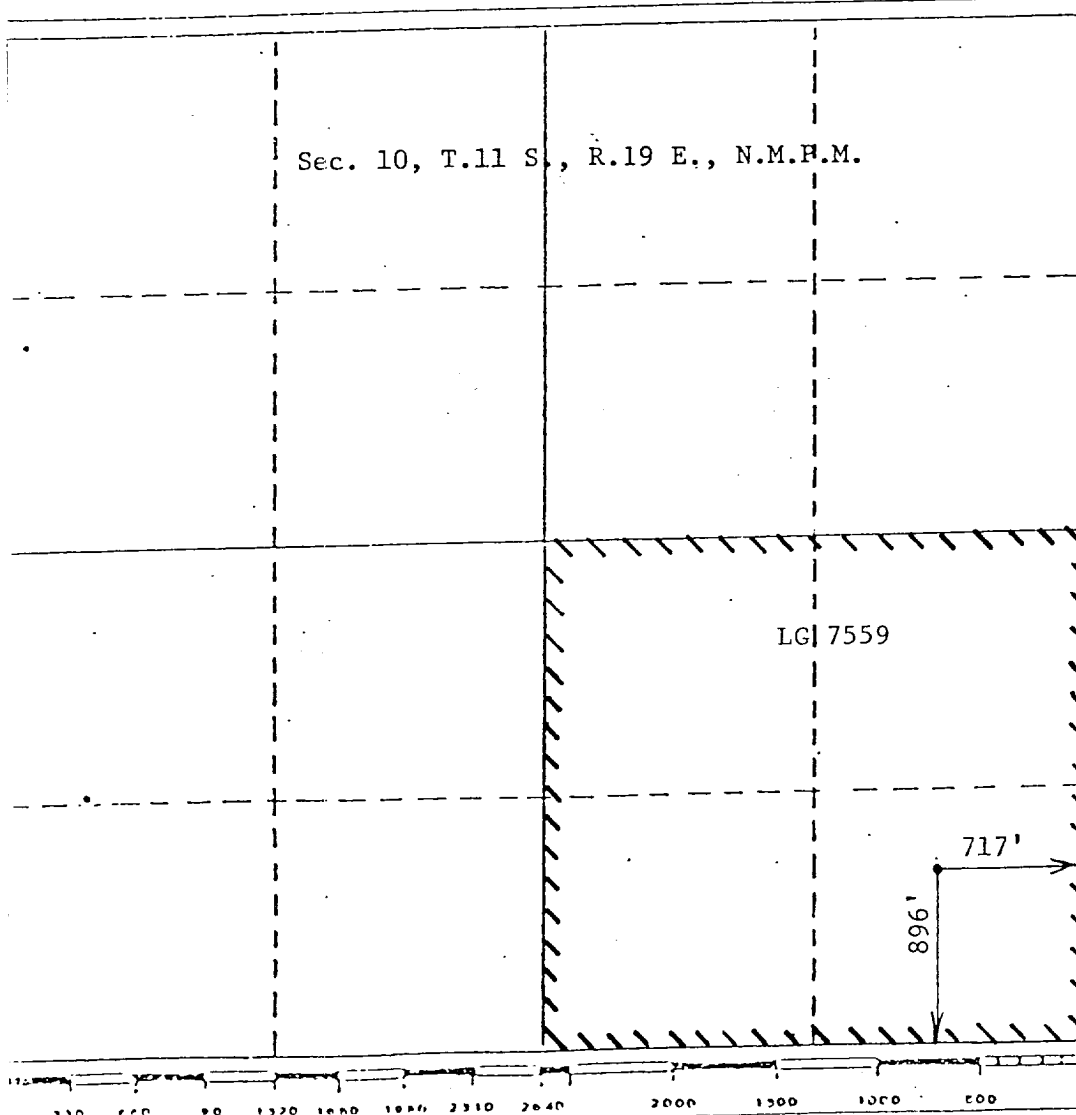
Operator Sanders Petroleum Corp.		Lease KoKo State		O. C. D.		Well No. #1
Grid Letter P	Section 10	Township 11 South	Range 19 East	County ARTESIA, OFFICE Lincoln		
Actual Postage Location of Well:						
896 feet from the South line and		717 feet from the East line				
Ground Level Elev. 5072	Producing Formation Pennsylvanian		Pool Wildcat		Dedicated Acreage: (SE $\frac{1}{4}$) 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Single Lease
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry W. Long
Name
JERRY W. LONG

Position
Agent

Company
SANDERS PETROLEUM CORPORATION

Date
June 2, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

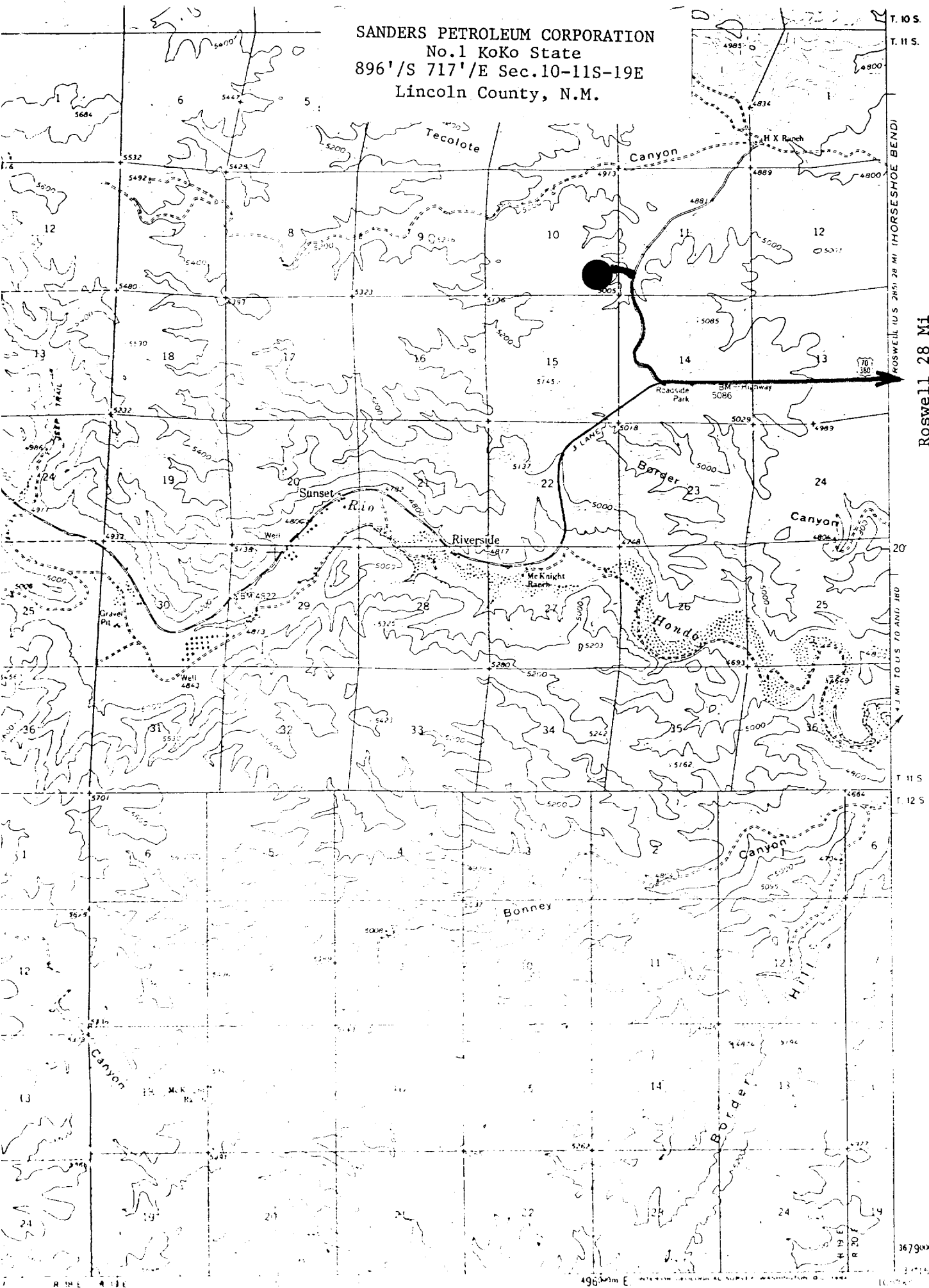
Date Surveyed
May 28, 1982

Registered Professional Engineer
and/or Land Surveyor

John D. Jaquess
John D. Jaquess, P.E. & L.S.

Certificate No.
6290

SANDERS PETROLEUM CORPORATION
 No.1 KoKo State
 896'/S 717'/E Sec.10-11S-19E
 Lincoln County, N.M.



Roswell 28 Mi

T. 10 S.

T. 11 S.

20'

T. 11 S.

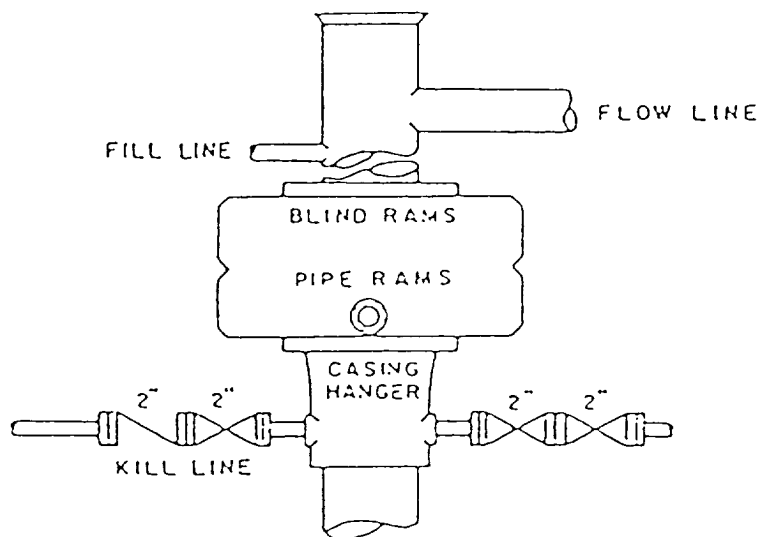
T. 12 S.

3679000m N.

496000m E

1000000m

SANDERS PETROLEUM CORPORATION
No.1 KoKo State
896'/S 717'/E Sec.10-11S-19E
Lincoln County, N.M.



BOP STACK

3000 PSI WORKING PRESSURE
OPERATE RAMS DAILY



JERRY W. LONG
CONSULTANT

June 3, 1982

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JUN 4 1982

O. C. D.
ARTESIA, OFFICE

New Mexico Oil Conservation Division
P.O. Drawer DD
Artesia, New Mexico 88210

Attn: Bill Gressett

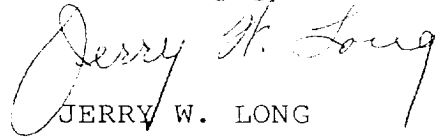
Gentlemen:

Submitted herewith, for your review and approval, are five copies of Form C-101, Application to Drill, for the SANDERS PETROLEUM CORPORATION No.1 KoKo State, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec.10, T.11S., R.19E., Lincoln County, New Mexico, on State lease LG 7559.

Please send an approved copy to the operator at the address on Form C-101 and make appropriate distribution to the Federal Mineral Management Service at Roswell, New Mexico.

If you have any questions regarding this application, please call me at 505-622-1299.

Sincerely yours,


JERRY W. LONG

JWL/bll