

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESTA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Sanders Petroleum Corp</u>			Lease <u>KO KO State</u>		Well # <u>1</u>
Location of Well	Unit <u>MCS 717E P</u>	Section <u>10</u>	Township <u>11</u>	Range <u>19</u>	County <u>Lincoln</u>
Drilling Contractor <u>—</u>			Type of Equipment <u>Rotary</u> <u>6-15-82</u>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 5/8</u>	<u>7"</u>	<u>20* J-55</u>		<u>1650'</u>	<u>200 SX Circ</u>
<u>6 1/4</u>	<u>4 1/2</u>	<u>10.5* K-55</u>		<u>3300'</u>	<u>210 SY</u>

Casing Data:

Surface 26 joints of 7 inch 20 # Grade J-55

yes (Approved) (Rejected)

Inspected by BW Weaver date

Cementing Program

Size of hole 9 5/8 Size of Casing 7 Sacks cement required

Type of Shoe used Tex-Rat Float collar used Insert Btm 3 jts welded yes

TD of hole 1000 Set 1036 Feet of 7 Inch 20 # Grade J-55

New ~~rod~~ csg. @ 1036 with 100 sacks neat cement around shoe

+ 250 sax BJ 1.1c additives

Plug down @ 630 (AM) (PM) Date 7-17-82

Cement circulated yes No. of Sacks 93

Cemented by RJ Hughes Witnessed by BW Weaver

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Loss zone @ 180 @ 300 Had Full Returns @ Cement Time