

SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-7559	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		RECEIVED		7. Unit Agreement Name
2. Name of Operator		OCT 14 1982		8. Farm or Lease Name
SANDERS PETROLEUM CORPORATION		O. C. D.		Ko-Ko State
3. Address of Operator		ARTESIA, OFFICE		9. Well No.
11000-D Spain N.E., Albuquerque, N.M. 87111				#1
4. Location of Well		10. Field and Pool, or Wildcat		Wildcat fr. Wash
UNIT LETTER <u>P</u> <u>896</u> FEET FROM THE <u>South</u> LINE AND <u>717</u> FEET FROM				
THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>11S</u> RANGE <u>19E</u> N.M.P.M.				
15. Elevation (Show whether DF, RT, GR, etc.)		12. County		
5072 GL		Lincoln		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Run Casing & Cement</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-82 Spudded in 6 pm, 9-7/8" hole.

7-18-82 Ran 24 jts. 7" 20# J-55 API New Casing. Set at 1000'. Cemented w/ 250 sx. BJ Light w/ 2% CaCl Followed by 100 sx. Class "C" w/ 2% CaCl. Plug down 6:30 pm. Circulated 93 sx. cement. Sagged after cementing, ordered 5 yds. Ready-Mix, fill to surface w/ 2 yds. concrete. WOC 18 hrs, tested casing and BOP to 1000 psi before drilling out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles H. Sanders TITLE President DATE 07-20-82

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE NOV 20 1982

CONDITIONS OF APPROVAL, IF ANY: