

SANTA FE	☒	☒
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LAND OFFICE	☐	☐
OPERATOR	☒	☐

SANTA FE, NEW MEXICO

RECEIVED

SEP 20 1982

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG - 7559	

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRY WELL. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- DRY HOLE		7. Unit Agreement Name
2. Name of Operator SANDERS PETROLEUM CORPORATION		8. Farm or Lease Name KoKo State
3. Address of Operator 11000-D Spain Rd. N.E., Albuquerque, N.M. 87111		9. Well No. #1
4. Location of Well UNIT LETTER <u>P</u> <u>896</u> FEET FROM THE <u>South</u> LINE AND <u>717</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>11S</u> RANGE <u>19E</u> N.M.P.M.		10. Field and Pool, or Whichever Wildcat Gr. Wash
15. Elevation (Show whether DF, RT, GR, etc.) 5072 GL		12. County Lincoln

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUS AND ABANDON ☒ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	
ALTERING CASING ☐ PLUG AND ABANDONMENT ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

After testing Abo perforations 2578-85, received following plugging instructions from Mr. Clements:

1. 100' plug at about 2500'.
2. 100' plug across top of 4½" after cutting at about 1200'.
3. 100' plug across base of 7" casing at 1000'.
4. 50' above and below perforations after testing Yeso 707-752 (if dry).
5. 10-sack plug in top of 7" casing.

Install 4" pipe regulation marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE September 16, 1982

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 10 1982

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SEP 20 1982

SANTA FE, NEW MEXICO 87501

O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG - 7559	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		KoKo State	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		9. Well No.	
2. Name of Operator		#1	
SANDERS PETROLEUM CORPORATION		10. Field and Pool, or Wildcat	
3. Address of Operator		Wildcat <i>W. Work</i>	
11000-D Spain Rd. N.E., Albuquerque, N.M. 87111			
4. Location of Well			
UNIT LETTER <u>P</u> LOCATED <u>896</u> FEET FROM THE <u>South</u> LINE AND <u>717</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>11S</u> RGE. <u>19E</u> NMPM		Lincoln	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
07-16-82	07-21-82	<i>LA 9-12-82</i>	5072 GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3040'	--	--	Rotary Tools
			0 - T.D.
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
None - Dry Hole			No
26. Type Electric and Other Logs Run			27. Was Well Cored
CNL-Density, Dual LL with MSFL			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1000'	9-7/8"	250 Lite + 100 "C"	None
4-1/2"	10.5#	3039'	6-1/4"	225 50/50 Poz + 340 50/50	1200'
				Poz + 50 Lite	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE						NONE	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1. 2934-44 & 2950-62		DEPTH INTERVAL	
2. 2886-2892		AMOUNT AND KIND MATERIAL USED	
3. 2854-2864		2934-44, 2950-62 1500 gal. 7 1/2% BDA	
4. 2578-80, 83-87, 94-97, 2602-04, 2682-2706, 2728		Gross Interv. #4 3000 gal. 7 1/2% BDA	
5. 707-17, 724-29, 742-52 -40		Gross Interv. #5 2000 gal. 7 1/2% BDA	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None		Dry Hole					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>[Signature]</i>	TITLE President
DATE September 16, 1982	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled well. It shall be accompanied by a copy of all electrical logs run in the well and a summary of all test results obtained, including drill stem test. All data are reported at all measuring elevation in the well. Directionally drilled wells, true vertical wells, also be reported. For multiple completion, Form No. 14 shall be reported for each zone. The form is to be filed in quadruplicate with the state land, where six copies are required, Form No. 14-1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. YESO _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS Possible Glorieta. None Tested.

Include data on rate of water inflow and elevation to which water rose in hole.

Yeso indicates permeable, but no fluid or pressure.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	535	535	Dolomite w/ Shale				
535	707		Sand and Lime				
707	1300		Sand and Limestone				
1300	1360		Anhy. w/ Salt Stringers				
1360	1660		Anhy., Shale & Sand				
1600	1900		Sand w/ Lime Stringers				
1900	2230		Anhy, Lime, Salt Stringers				
2230	2976		Abo Sand and Shale				
2976	3040		Weathered Granite and Basement Rocks.				