STATE OF NEW MEXICO ENERGY AND MINERALS DEPAR	TMENT OIL	CONSERVATIO	N MEFAINERD IN	. \$	Form C-101 Revised 10-	1-78	
OISTAINUTION S		P. O. BOX 2088 ANTA FE, NEW MEXICO 87501 SEP 1 7 1982			SA, Indicate Type of Lease		
FILE Y	V				5. State Oll 6	6 Gas Lease No.	
U.S.G.S. 2			O. C. D.	k	LG 755	1 1	
ONL BAT OB		DECOELL C	ARTESIA, OFFICE				
	1 FOR PERMIT TO	DRILL, DEEPEN, C	IR PLUG BACK		7. Unit Agree	ement Name	
la. Type of Work						•	
DRILL X	. Type of Well				B. Farm or Le	ease Name	
OIL CAS X	OTHER	3	INGLE X MULTI	Tecolote State		te State	
2. Name of Operator						9. Well No.	
SANDERS PETROLEUM C	ORPORATION				In Field on	d Pool, or Wildcat	
3. Address of Operator 11000-D Spain Rd.,	N F Albuquera	ue. New Mexico 8	37111 ·	2		it-Alv	
			G ← 1 -	LINE	TITTI.		
4. Location of Well Unit LETTER	L Loc	ATED	EY FROM THE SOUTH				
AND 660 FEET FROM T	THE West LIN	E OF SEC. 4 TW	P. 11S RGE. 19		777777		
					12. County Lincol	n	
		<i>}}}},</i>	444444	4444	יוווויו		
777777777	4444444	44444	p. Proposed Depth 19	A. Formation	77777	20. Rotary or C.T.	
			3150'	Abo		Rotary	
1. Elevations (Show whether DF,	kT, etc.) 21A. Kind	& Status Plug. Bond 2	B. Drilling Contractor		1	. Date Work will start	
5288 GL		ewide ·	Unknown		Septem	mber 22, 1982	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			Y-1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT		
18"	16"	65.0#	40'		. Ft.	Grouted	
9 7/8"	7"	20.0#	750'± 3150'±	200 sx 220 sx		Circulate 600' above top	
6 1/4"	4 1/2"	10.5#	3130 -	220 32	•	of Abo	
gas production. Will use fresh be used for the Will set 7" cas water. Cement about 3150' and to isolate oil commercially fa	Will drill wi water mud to the lower portion sing to 750'± in will be circulated cemented to a gas or water a avorable zones.	ith rotary tools he base of the G of the hole. h the base of the ated to the surf point approxima zones. Complete	nd intermediate using mud as the lorieta formation e Glorieta to proceed to acce. 4 1/2" case tely 600' above well by performant the effect setting the	cotect from the top ating and APPR PER	resh sur: be set of the A treating OVAL VALI MIT EXPIF	face to Abo ng any ID FOR 180 DAYS RES 3 2183 LLING UNDERWAY	
Tive zone. Give showout PREVENT I hereby certify that the information	ER PROCHAM, IF ANT.						
1 sh	Long				DateSen	tember 16, 1982	
Signed TERRY W. ION	G	_ Tule_ Agent					
(This space for	State Use)					dm	
ml	///	OIL AND	GAS INSPECTOR	,	SE SE	IP 2 1 1982	
APPROVED BY / Whis M	waa	Notify N.M.O.C.C. i	n sufficient				
CONDITIONS OF APPROVAL, IF	, vhai	time to witness of	ementing				

the 7

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OIL CONSERVATION DIVISI

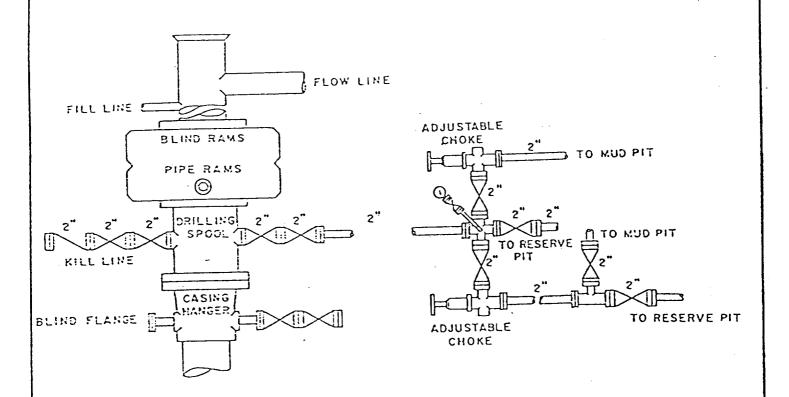
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103

All distances must be from the outer bounderles of the Section. Well No. L+0++ SANDERS PETROLEUM CORPORATION Operator #1 Tecolote State SANDERSXRETROLEUMYXIDEX County 11 una Section Unil Leller Linclon 19 East 11 South L Actual Pastage Location of Well; West 660 South 1850 icet from the teet from the Dedicated Acreage: Producing Fermation Paril Ground Level Elev. 160 Acres Wildcat 5288 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lense is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Single Lease 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No MYcx If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contoined herein is true and complete to the Position Sec. 4, T.11 S, R.19 E., N.M.P.M. Agent Company SANDERS PETROLEUM CORPORATION September 16, 1982 LG 7557 I hereby certify that the well location 6601 shown on this plut was platted from field my supervision, and that the same true and correct to the best of my 1982

SANDERS PETROLEUM CORPORATION
No.1 Tecolote State
1850'/S 660'/W Sec.4-11S-19E
Lincoln County, N.M.



SERIES 900 BOP STACK 3000# W.P. BOP Will Be Tested Daily

