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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

DEC 16 1982

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-7557	
7. Unit Agreement Name	
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8. Farm or Lease Name	
Tecolote State	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Wildcat-Abo	
12. County	
Lincoln	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ARTESIAN OR OTHER RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator  
SANDERS PETROLEUM CORPORATION

2. Address of Operator  
11000-D Spain Rd. N.E., Albuquerque, N.M. 87111

3. Location of Well  
UNIT LETTER L 1850 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 4 TOWNSHIP 11S RANGE 19E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
5288 GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casing & Cement

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-03-82 - Spudded 9-7/8" surface hole at 1:30 PM 11-03-82. Ran 18 jts. 7" QD 20# J-55 API Casing, set at 724'. Cemented with 200 sx. B-J Lite 3% CaCl, followed by 100 sx. Class "C" 2% CaCl. Plug down at 9:15 AM 11-03-82. Top of cement 360' by temperature survey. Ran 1" pipe to 350', cemented.

11-04-82 - Cemented 7" casing thru 1" pipe as follows:

- Stage #1 - 50 sx. Gypseal - No fill
- Stage #2 - 25 sx. Gypseal - 8' fill
- Stage #3 - 20 c.f. 5/8" gravel & 25 sx. Gypseal - filled to 70' from surface
- Stage #4 - 75 sx. Class "C" 4% CaCl - 6' fill
- Stage #5 - 10 c.f. 5/8" gravel plus 55 sx. Class "C" 4% CaCl - filled to 48' from surface
- Stage #6 - 3 c.f. 5/8" gravel plus 55 sx. Class "C" 4% CaCl - Cement circulated to surface

Job Complete 12 midnight. WOC 18 hrs. Tested BOP & Casing to 1500 psi for 30 minutes, held.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Sanders TITLE President DATE December 14, 1982

APPROVED BY \_\_\_\_\_ TITLE Original Signed By  
Leslie A. Clements  
Supervisor District II DATE DEC 22 1982

CONDITIONS OF APPROVAL, IF ANY: