STATE OF N												R	evised 10-1-78		
ENERGY AND MINER		PTMEN	T	011	CONS	COV	^ TIO	AL D	IVISI	- NI					
DISTRIBUTE				OIL				-	1 4 121	JIN		1	te Type of Lease		
SANTA FE		P. O. BOX 2088 SANTA FE, NEW MEXICO 87501								State	Fee [
FILE	- 1	1-1		5 A	NIAF	E, NE	VV IVIE.	AICC	8/501			5. State O	ii & Gas Lease No.		
U.S.G.S.	- 1	村、	WELL C	COMPLE	TION (אם חבר	CHEL	டாகி	CENE	3	3000	LG -	7557		
LAND OFFICE	V	1	WELL C	JUMPLE	= HON C	א אבכ	.UMPL	EIRO	PK-HEEPTE	K, ANL		TITT			
OPERATOR	V											<i>{ </i>			
IG. TYPE OF WELL	BAY	Λ						DEC	1 6 19	82	7	7. Unit Ag	reement Name		
	_ '	OIL		GAS WELL		DRYX					1	-			
b. TYPE OF COMPL						JA 1	,	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	C. D.			8. Farm or	Lease Name		
NEW WORK DEEPEN PLUG DIFF. OARTESIA, OFFICE												Tecolote State			
2. Name of Operator													9. Well No.		
SANDERS PETROLEUM CORPORATION															
3. Address of Operator												10. Field and Pool, or Wildcat			
11000-D Spain Rd. N.E., Albuquerque, N.M. 87111												Wildcat - Abo			
4. Location of Well												111111	THE THE PARTY OF T		
UNIT LETTER L LOCATED 1850 FEET FROM THE SOUTH LINE AND 660 FEET FROM										T FROM					
							111	777	XIIII	11111		12. County			
THE West LINE O	F SEC. 4	т	wp. 11	LS AG	ε. 19Ε	HMP	. [[]]		/////			Lincoln			
15. Date Spudded			leached	17. Date	Compl. (Ready to	Prod.)	18. E	levations	(DF, RKE	R, RT, G	R, etc.) 19	. Elev. Cashinghead		
11-03-82	•	-10-8		P & A					5288				5288		
20. Total Depth		21. Plu	g Back T	.D.	22.	If Multip	le Comp	l., Hov	23. 1	ntervals	Rotar	y Tools	Cable Tools		
2890 '			645 '	ī		Many				Orilled By	: 0 -	- TD	; •		
24. Producing Interval	(s), of this	complet	ion — To	p, Bottom	, Name		····		L				25. Was Directional Surv		
													Made		
P & A Wi			ted fo	r wate	er wel	1							No		
26. Type Electric and	Other Logs	Run										27. \	Was Well Cored		
CNL-Dens & I	Dual LL	w/ M	SFL									N			
28.				CAS	ING REC	ORD (Rep	ort all s	trings	set in we	1)			<u> </u>		
CASING SIZE	WEIGI	HT LB.	FT.					LE SIZE CEMENTING R				CORD AMOUNT PULLED			
7''		20#		724'			9-7/8"		tem. w/ 200 sx B-J			Lite 3			
												100 sx			
						-			Class						
11"	Conducto			er 42'				8 yds. Concrete				· · · · · · · · · · · · · · · · · · ·	None		
29.	****	LIN		ER RECORD			•						ORD		
SIZE	TOP		вот	том	SACKS C	EMENT	SCR	EEN	s	IZE	DEF	TH SET	PACKER SET		
None															
· · · · · · · · · · · · · · · · · · ·									·						
Perforation Record	(Interval, s	ize and	number)				32.	A	CID, SHO	T, FRAC	TURE, C	EMENT SQ	UEEZE, ETC.		
											ND MATERIAL USED				
None		None								102 1					
	•									e	15 F JE & Tall				
											12 HA EW				
													PHNV.		
33.							UCTION			*		- · · · · · · · · · · · · · · · · ·			
Date First Production		Produc	tion Meth	nod (Flow	ing, gas i	lift, pump	ing - Si	ze and	type pump	7		Well Status	s (Prod. or Shut-in)		
None															
Date of Test	Hours Te	sted	Choke	e Size	Prod'n. Test Pe		Oil — Bi	ol.	Gas -	MCF	Water	- Bbl.	Gas - Oil Ratio		
				***		→					1				
Flow Tubing Press.	Casing P	Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		Water -	- Bbl. Oi		Gravity - API (Corr.)		
	<u></u>				}					<u> </u>					
4. Disposition of Gas	(Sold, used	for fuel	, vented,	etc.)							Test	Witnessed B	У		
													·		
15. List of Attachments				1											
· / 1				·											
6. I hereby certify than	the informa	ation Sh	own od b	oth sides	of this fo	rm is tru	e and co	mplete	to the bes	t of my ki	wwwledge	and belief.			
((//	. /	7/ _	./].	1	-										
SIGNED	11/11/		And	Un	TIT	LE P	resid	ent				DATE De	cember 14, 1982		