MUD PROGRAM: BOP PROGRAM: GAS NOT DEDICA	TED. PROPOSED PROGRAM: IF TER PROGRAM: IF ANY. Ston above is true and com	installed a	t the offs	para on	APPROVA PERMIT	ed dail L VALID F EXPIRES SS DAILS	-y. FOR <u>180</u> DAYS <u>6-234</u> TO UNDERWAY	
MUD PROGRAM: BOP PROGRAM: GAS NOT DEDICA ABOVE SPACE DESCRIBE PIVE 20ME. EIVE SLOWOUT PRIVEN hereby certify that the informationed	TED. PROPOSED PROGRAM: IF TER PROGRAM: IF ANY. Ston above is true and com	installed a	t the offs on Plus BACK, sive knowledge and bel ilatory Age	para on	nd test APPROVA PERMIT	ed dail LL VALID F EXPIRES	-y. FOR <u>180</u> DAYS <u>6-234</u> TO UNDERWAY	
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MUD PROGRAM: BOP PROGRAM: GAS NOT DEDICA	BOP's will be TED.	installed a	t the offs	set an	nd test APPROVA PERMIT	ed dail ME VALID F EXPIRES	ly. For <u>180</u> Days _6-2-84	
MUD PROGRAM: BOP PROGRAM:	to TD. BOP's will be				nd test	ed dai]	ly. For <u>/20</u> Days	
and stimulated MUD PROGRAM:	to TD.				nd test	ed dail	Ly.	
and stimulated MUD PROGRAM:		·	to 200°,	Dait	watery	901/500	arch	
and stimulated MUD PROGRAM:		•	to 200',	Dail	"acci,	ger/scc	arch	
	FW gel/LCM to	800', Brine	t = 2001	C=1+	water/	mal/et=		
	as needed for	r production	l •					
	ing will be ru	un and cemen	ited with a					
intermediate concement calcula								
to shut off gr	avel and cavin	ng. If need	led (lost o	circul	lation)	9 5/8		
We propose to Approximately	800' of surface	ce casing wi	11 be set	and d	cement	circula	ated	
No propose to	المسال مسا	l la Dana Gu	· ·				10-102 / Book	
		1	1			ļ	1. 1.1 1.1.2	
7 7/8"	4 1/2"	9.5# J-55	TD_		750 sx		circ (optional)	
17 1/2"	13 3/8"	48# J-55	800' 700		700 sx			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING C	EPTH	SACKS OF	CEMENT	EST. TOP	
23.	F	PROPOSED CASING A	ND CEMENT PROG	RAM				
4914.8' GL	Blan	nket	LaRue	1		ASAP		
1. Elevations to how whether Di	F, KT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Con	ractor	c camp		Date Work will start	
			4100'	1	ce-Camb	1	Rotary	
			(19.) repeated bep		A. Formation		.3, hereby of C.T.	
						THIN.		
						Lincolr		
AND 1980 FEET FROM	THE West	ve or sec. 24	77. 2S	191	ETTTT	17. County		
UNIT LETT	ren it	EATED 1 200	PEET FROM THE	<u> </u>				
207 S. 4th, Ar	tesia, New Mex			South	LINE	777777	The Country	
3. Address of Operator						10. Field and Wildcat	Pool, or Wildcat ,	
Yates Petroleu	m Corporation	V			1	1		
2. Name of Operator	OTHER		ZONE L_			9. Well No.	13 State	
b. Type of Well		occi en E	BINGLE []	MULT		8. Farm or Le	"Y e " State	
DRILL X	7	DEEPEN		PLUG B	1	·		
APPLICATION Type of Work	ON FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BA	СК		7. Unit Agree	emeat Name	
SOTARASO			ARTESIA	The same				
			0. 0			LG-808	38	
U.S.G.S.					Gas Louge No.			
FILE 1. U.S.G.S. 2	DISTRIBUTION SANTA FE, NEW M			XICO 87501			SA. Indicate Type of Loans	
SANTAFE U.S.G.S. 1		P. O. BO A	£ 000	A.F. D	, i	Revised 10-		
SANTAFE U.S.G.S. 1		CONSERVAT	RECE) p	,	Form C-101	1-78	

Notify N.H.O.C.C. in solutions time to witheless commoding the 1332 casing

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. HOX 2008 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer housdaries of the Section perutor Well No. Ohisum AN, Yates Petroleum Corporation Hange County Section Township Joil Letter 2 South 19 East Lincoln K ctual Fastage Location of Well; 1980 1980 feet from the line and , feat from the line wound Level Clev. Producing Formation Dedicated Acreage: 4914.8 UNDESIGN A 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling. etc? No No If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtoined herein is true and complete to the best of my knowledge and belief. Name Cy Cowan Position Regulatory Agent Yates Petroleum Corp. Date 11/30/83 1980' Vor Land Surveyor PE 6403 8504 Certificate No. quilling

EXHIBIT B

BOP DIAGRAM RATED 3000#

