

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY  
**APR 24 1984**  
O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 8088

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator  
Yates Petroleum Corporation ✓

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 24 TOWNSHIP 2S RANGE 19E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
Chisum YN State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat *Mc-Cambrian*

11. Elevation (Show whether DF, RT, GR, etc.)  
4914.8' GR

12. County  
Lincoln

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Intermediate & Production Casing <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 38 jts of 3-5/8" casing set 1487'. 1-Texas Pattern notched guide shoe set at 1487'. Insert float set 1447'. Cemented w/400 sacks Pacesetter Lite, 10#/sack Hiseal, 2#/sack Permacheck, 1/4#/sack celloseal and 3% CaCl2. Tailed in w/300 sacks Class C 5#/sack Hiseal and 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:50 AM 3-6-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks to surface. WOC. Drilled out 9:30 PM 3-6-84. WOC 18 hrs and 15 minutes. NU and tested to 1000# for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. Ran 99 jts of 5-1/2" 14# J-55 ST&C casing set 3972'. Float shoe set 3972'. Float collar set 3932'. Cemented in 2 stages as follows: Stage I: 300 sacks Class C .5% CF-1, .2% AFS and 3% KCL. PD 3:00 PM 3-28-84. Bumped plug to 300#, released pressure and float held okay. Cement circulated 20 sacks. Opened DV tool. Circulated for 4 hrs. Stage II: 450 sacks Class C .5% CF-1, .2% AFS and 3% KCL. PD 8:00 PM 3-20-84. Bumped plug to 300#, released pressure and float held okay. WOC 18 hours. Note: DV tool set 3091'. Drill out DV tool and clean hole to 3930'. RIH w/tubing. Circulated hole with 2% KCL water. TOOH w/bit, scraper, drill collars and tubing. Prep to perforate.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 4-20-84

APPROVED BY \_\_\_\_\_ TITLE Original Signed By  
Leslie A. Clements  
Supervisor District II DATE APR 26 1984

CONDITIONS OF APPROVAL, IF ANY: