

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILL	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

RECEIVED BY
DEC 08 1983
O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE ☒ REC ☐
5. State Oil & Gas Lease No.
IG-9357
7. Unit Agreement Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 S. 4th, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE

AND 660

FEET FROM THE East LINE OF SEC. 12 TWP. 1S RGE. 17E NMPM

17. County
Lincoln

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
4300'	Pre-Cambrian	Rotary
21. Elevations (show whether DF, RL, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor
5506.7' GL	Blanket	LaRue #1
		22. Approx. Date Work will start
		ASAP

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48# J-55	800'	700 sx	circ
7 7/8"	4 1/2"	9.5# J-55	TD	750 sx	circ
					(optional)

We propose to drill and test the Pre-Cambrian and intermediate formations. Approximately 800' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 9 5/8" intermediate casing will be run from 800' to 2000' and cemented with enough cement calculated to tie back into the surface casing. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel/LCM to 800', Brine to 2700', salt water/gel/starch to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

GAS NOT DEDICATED.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cy Curran Title Regulatory Agent Date 12/8/83

(This space for State Use)

APPROVED BY Larry Brooks TITLE Geologist DATE 12/8/83

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAY
PERMIT EXPIRES 6-8-84
UNLESS DRILLING UNDERWAY

All distances must be from the outer boundaries of the Section

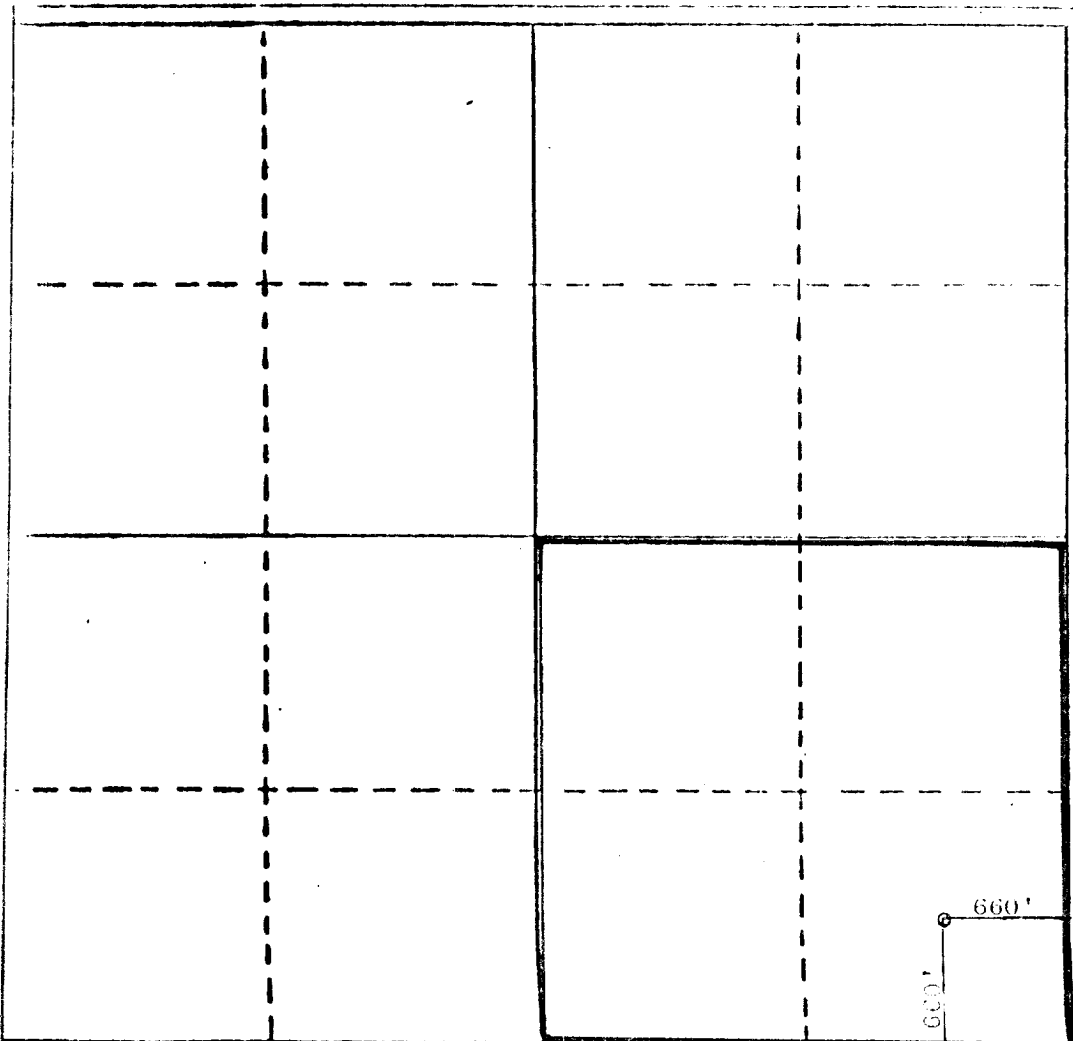
YATES PETROLEUM CORPORATION			LEASE		Well No.
INEXCO YP			Jett		STATE NO. 1
Section	Township	Range	County		
P 12	1 south	17 East	LINCOLN		
Well Footage Location of Well:					
660	feet from the South	line and 660	feet from the East	line	
Ground Level Elev.	Producing Formation	Pool	Dedicated Acres		
5506.70	Pre Cambrian	Wildcat	160		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to owning interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cy Cowan

Name
Cy Cowan
Position
Regulatory Agent
Company
Yates Petroleum Corp.
Date
12/8/83



December 8, 1983
Date Surveyed
Jackie D. Atkins
Registered Professional Engineer
and/or Land Surveyor

PE 6403 LS 8504
Certificate No.

EXHIBIT B

BOP DIAGRAM

RATED 3000[#]

