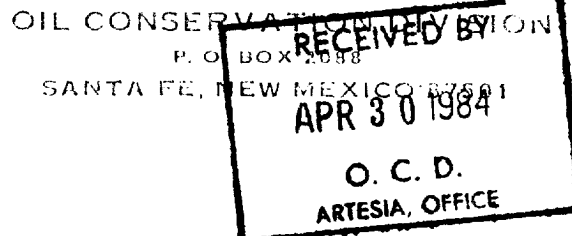


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U.S.G.S.	
LAND OFFICE	
MINERALS DIVISION	<input checked="" type="checkbox"/>



Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**LG 9357**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator <b>Yates Petroleum Corporation</b> ✓	8. Farm or Lease Name <b>Inexco YP State</b>
Address of Operator <b>207 South 4th St., Artesia, NM 88210</b>	9. Well No. <b>1</b>
Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>12</b> TOWNSHIP <b>1S</b> RANGE <b>17E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat Pre-Cambrian</b>
11. Elevation (Show whether DF, RT, GK, etc.) <b>5506.7' GR</b>	12. County <b>Lincoln</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Csg, Perforate, Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3990'. Ran 98 jts of 5-1/2" 14# and 17# K-55 casing as follows: ran 75 jts 5-1/2" 14# K-55 and 23 jts of 5-1/2" 17# K-55 casing set 3984'. 1-regular guide shoe set 3984'. Float collar set 3944'. Cemented w/400 sacks Class C .5% CF-1, .2% AFS, 2% KCL, 5#/sack Hiseal. Tailed in w/475 sacks Class C .5% CF-2, .2% AFS and 2% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 11:00 AM 3-1-84. Bumped plug to 1000# for 30 minutes, float and casing held okay. WOC 18 hours. WIH and perforated 3794-3812' w/9 .50" holes as follows: 3794, 96, 98, 3800, 04, 06, 08, 10 and 12'. No show of oil or gas. Set CIBP at 3760' w/10' cement on top. Test CIBP to 1500 psi, OK. WIH and perforated 3354-68' w/8 .50" holes as follows: 3354, 56, 58, 60, 62, 64, 66, 68'. Acidized perfs 3354-68' w/1000 g. 15% Spearhead acid. No show of oil or gas. Set CIBP at 3340' w/15' cement on top. Perforated 3269-73' w/5 .50" holes (1 SPF). Acidized perfs 3269-73' w/500 g. 15% Spearhead acid. Swabbed well. Perforated 3279-98' w/10 .42" holes as follows: 3279, 79½, 80, 80½, 81, 92, 94, 96, 97 and 98'. Acidized perfs 3279-98' w/1000 g. 15% acid and 30 ball sealers. No show of oil or gas. WIH and perforated 2776-84' w/10 .50" holes (2 SPF) as follows: 2776, 78, 80, 82, and 84'. Acidized perfs 2776-84' w/500 g. 15% Spearhead acid and ball sealers. No show of oil or gas. WIH and set CIBP at 2700' w/15' cement on top. WIH and perforated 2076-80' w/10 .50" holes (2 SPF). Acidized perfs 2076-80' w/500 g. 15% Spearhead acid and ball sealers. No show of oil or gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>4-27-84</u>
APPROVED BY _____	TITLE <u>Original Signed By Leslie A. Clements Supervisor District II</u>	DATE <u>MAY 03 1984</u>

CONDITIONS OF APPROVAL, IF ANY: