

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

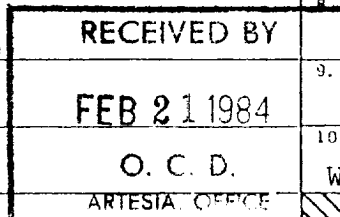
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL <i>B of M</i>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Water Well		Nosker	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		10. Field and Pool, or Wildcat	
Rio Petro, Ltd.		Wildcat (Abo)	
3. Address of Operator			
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234			
4. Location of Well			



UNIT LETTER <u>0</u>		LOCATED <u>502</u>		FEET FROM THE <u>South</u>		LINE AND <u>1980</u>		FEET FROM	
East		16		10S		15E			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
1-6-84		1-9-84				5889 GL		5889 GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools	
444'		175'				0' - 444'			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
None								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	64 1/2'	12 1/4"	Hanging	0
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)					
Well will be converted to a water well by lessor, Mr. Kenneth Nosker					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
			Post IP-2 2-24-84 Comp JPK		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Water well	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Charles C Joy</i>	TITLE Agent	DATE 2-16-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 36 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Yeso - 67'
T. Blinets	T. Gr. Wash	T. Morrison	T.
T. Tubbs	T. Granite	T. Todillo	T.
T. Drinkwater	T. Delaware Sand	T. Entrada	T.
T. Abu	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Charlie	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (through C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

In rate of water inflow and elevation to which water rose in hole.

No. 1, from 90 to 95 feet.	No. 5, 190 - 195
No. 2, from 100 to 113 feet.	No. 6, 375 - 380
No. 3, from 118 to 120 feet.	
No. 4, from 180 to 184 feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	67'	67	Alluvium				
67'	90'	23	Silty Sand				
90'	95'	5	Sand				
95'	100'	5	Silty Sand				
100'	113'	13	Sand				
113'	118'	5	Silty Sand				
118'	120'	2	Sand				
120'	180'	60	Silty Sand				
180'	184'	4	Sand				
184'	190'	6	Silty Sand				
190'	195'	5	Sand				
195'	375'	180	Silty Sand				
375'	380'	5	Sand				
380'	444'	64	Silty Sand				
Estimated 40 GPM from 90 ft. to 195 ft.				Estimated 10 GPM from 375 ft. to 380 ft.			