ENERGY AND MINERA	ALS DEPAR	TMENT	OIL	CONSERVA	TION DI	VISI I		Form C-103	21-14 s.		
80. 0/ COPIES SEC				Р. О. ВОХ	3	Contract Contract	VED BY	Herised 10	30-037-2003		
DISTRIBUTIO	DN .	1	SA	NTA FE, NEW	MEXICO	87501	ALD DI	5A Indicat	e Type of Lease		
FILE					JAN 3 1 1984			STATE FEE X			
U.S.G.S.		-				0,11,6	1 1304	5. State Oil	6 Gas Lease No.		
LAND OFFICE					1	Ø. (Cy D's				
OPERATOR		\Box				ARTESIA	OFFICE	TITIKI			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								<u> </u>			
la. Type of Work			÷ 1.					7. Unit Agr	eement Name		
b. Type of Well	RILL X		**	DEEPEN		PLUG	BACK				
	545 M					_		8. Form or 1	_ease Name		
2. Name of Operator	WELL	07	HER		BINGLE ZONE	MUL	ZONE		Nosker		
	. 143	/						9. Well No.	 		
Rio Petr		<u>_V</u>							1-Y		
·									nd Pool, or Wildcat		
4835 LBJ Freeway, Suite 635, Dallas, Tx. 75234									Wildcat (Abo)		
4. Location of Well	occation of Well Unit Letter 0 Located 506 FEET FROM THE South										
AND 2018 F	EET FROM TH	te E	ast	NE OF SEC. 16	TWP. 10-	S AGE. 15	E NMPM	7//////			
		//////						12. County			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	777777	777777	777777					Lincoln			
	///////	111111						TITITI			
	777777	777777									
					19. Propose	d Depth 1	9A. Formation		20. Rotary or C.T.		
<u>Manillini</u>	777777	777777	77/////		2,000	<u>'</u>	Abo		Rotary		
21. Elevations (Show wi	hether DF, R	T, etc.)	1	& Status Plug. Bond	21B. Drillin		_	22. Approx	. Date Work will start		
5889 GL			Blank	ket	Yucca .	Drilling	Co.	Jan.	14, 1984		
23.			P	PROPOSED CASING A	ND CEMENT	PROGRAM	•				
SIZE OF HOL	F !	SIZE OF	CASING	T			Teacher 0=				
	12 1/4 inches 8 5/8 incl			The state of the s		SACKS OF CEMENT		EST. TOP			
			inches	15 1/2 1b			250		Circ.		
7 170 1110.	1103	J 1/C	THCHES	15 1/2 10	2,00	U leet	550		Circ.		
	}				.						
Mr. L.	A. Clem	ents, :	Supervis	ted approximat sor of OCD's D conversation	istrict :	II office	of above , approv	locatio ed drill	on. ing		
above w	CII GUI	±116 00.	rophone	Conversacion	vaii. 13,	1904.					
The wel	l will	be dri	lled wit	th air and rig	is equi	nned with	a BOD n	ototina	hond		
	_ ,,	00 01 1.	IIOU WIC	m all and lig	is equi	pped with	a DOF 1	Ocacing	neau.		
						APP	POVAL VAL	ID FOR /	80 DAYS		
						PE.	SIVIL EXIS	ES 💆	284		
							WLESS DRI	- Witness State of St	A STATE OF THE STA		
	_			•							
VE ZONE. GIVE BLOWOUT	PREVENTER I	PROGRAM,	DGRAM: IF P If any.	PROPOSAL IS TO DEEPEN	OR PLUS BACK,	, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PROD		
hereby certify that the is	nformation s	bove is tr	ue and comp	lete to the best of my	knowledge and	d bellef.					
\mathcal{L}	6	\bigcirc		·							
ened Charles	<u> </u>	Joy		Tule Ag	ent		D	ute . Ja	n. 13, 1984		
(This s	pace for Stat	e Use)									
		/ .	*					E P P	. .		
DEROVED BY	7.1. la	4/1/1/1	2	OIL AND	OAS INSPEC	TOR		rtb	0 1 1984		
PROVED BY	<u> </u>	VI INO		TITLE			D.	ATE			
ONDITIONS OF APPRO	VAL, IF AN	1 7:		Policy Rep O. C. C. in millione.				Por	rapo ,		
		•		en in de la companya de la companya La companya de la co	r tilljard a d e	or cating		18	take -10 h f book -3-84		
				9	· Hr 4 1/2	•		2	-3-84		
				the		casing		/*			

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

1370 1440

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Bectlon Operator Well No. Rio Petroleum, Ltd. Nosker #1 -Y Unit Letter Section Township County 16 10 South 15 East Lincoln Actual l'ostage Location of Wells South 2018 feet from the line and frot from the line Ground Level Cley. Producing Formation Dedicated Acreages 5889 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both se to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes 🔲 ☐ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION Thereby certify that the information con-Sec. 16, T. 10 S., R. 15 E., N.M.P.M. teined herein to trop and complete to the best of the boar ledge and belief. Carl A. Schellinger Agent Company Rio Petro, Ltd. Date December 22, 1983 · I hereby certify that the well location n on this plut was placed from field true and correct to the best of my rladge and balief. 30 MET 2018

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