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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

RECEIVED BY

JAN 31 1984

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Rio Petro, Ltd.		8. Farm or Lease Name Nosker
3. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75234		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>0</u> <u>506</u> FEET FROM THE <u>South</u> LINE AND <u>2018</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>10-S</u> RANGE <u>15-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat (Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 5889' GL		12. County Lincoln

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 10:15 PM, January 14, 1984. Drilled 12 1/4" hole to 214'. On January 15th, ran 206' of 8 5/8" casing and cemented with 150 sacks of Halliburton light cement containing 2% calcium chloride and 2% gel. Followed with 100 sacks of class "C" cement containing 2% calcium chloride. Circulated out approximately 5 sacks of cement. Landed plug at 10:58 PM and shut in with 250 PSIG on casing. After 18 hours top of cement was approximately 35 feet below surface. Ordered out 5 cubic yards of ready mix cement and dumped approximately 3 cubic yards in annulus which filled annulus back to surface. Drilled 7 7/8" hole to 1526'. Encountered water sands at 220', 387' and 1010'. Estimated well making over 100 gallons of water per minute. Drilled to 1526' and lost circulation and started tripping out of hole. Did not regain circulation until bit was at 620' as bore hole was caving in. Further drilling with air would not be possible. Mr. L. Brooks with OCD was contacted by telephone Jan. 20, 1984 and he approved turning well over to lessor, Mr. Kenneth Nosker, for a water well.

Water sands are as follows: 90' - 95'; 100' - 113'; 118' - 120'; 180' - 184';
190' - 195'; 220' - 230'; 387' - 393'; 1110' - 1020'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles E. Joy</u>	TITLE <u>Agent</u>	DATE <u>1-25-84</u>
APPROVED BY <u>Mr. Walker</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 01 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		