

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

NM OIL CONS. COMMISSION
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS FOR WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

MAY 21 1984

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FSL & 1980' FEL, Sec. 23-T3S-R14E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6225' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 39765

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bonita ZC Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit J, Sec. 23-3S-14E

12. COUNTY OR PARISH

Lincoln

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Production Casing, Perforate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

TD 2091'. Ran 51 joints of 5-1/2" 15.5# J-55 ST&C casing set 2101'. 1-regular guide shoe set 2101'. Super Seal float collar set 2084'. Cemented w/500 sacks Class "C" .5% CF-1, .2% AFS, 2% KCL. Compressive strength of cement - 950 psi in 12 hours. PD 2:45 PM 4-25-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. WIH and perforated 2030-48' w/10 .50" holes as follows: 2030, 32, 34, 36, 38, 40, 42, 44, 46 and 48'. RIH w/packer and tubing. Set packer 1985'. Acidized perms 2030-48' w/1500 gallons 15% Spearhead acid and ball sealers. Bled well down. Swabbed dry. No show of oil or gas. Release packer and TOOH. WIH and perforated 1547-1665' w/10 .50" holes as follows: 1547, 48, 49, 50, 51, 1661, 62, 63, 64 and 65'. RIH w/packer, RBP and tubing. Set RBP at 1700' and tested to 3000 psi, OK. POOH to 1670'. Spotted 3 bbls acid. Set packer 1600'. Acidized perms 1661-65' w/750 gallons 7 1/2% Spearhead acid and ball sealers. Release packer. WIH and retrieved bridge plug. Set bridge plug 1600' and tested to 3000 psi, OK. Set packer 1488'. Acidized perms 1547-51' w/750 gallons 7 1/2% Spearhead acid and ball sealers. Swabbed well. No show of oil or gas. Release packer. WIH and retrieved bridge plug. POOH to 1250' and set bridge plug. Tested to 3000#, OK. POOH w/packer and tubing. WIH and perforated 1210-16' w/10 .42" holes as follows: 1210, 10 1/2, 11, 11 1/2, 12, 12 1/2, 13, 14, 15 and 16'. WIH w/packer and tubing to 1216'. Spotted acid. POOH to 1155', set packer. Acidized perms 1210-16' w/1000 gal 7 1/2% Spearhead acid and ball sealers. Bled down and swabbed. No show of oil or gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supervisor

DATE

5-15-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF

APPROVAL, IF ANY:

MAY 17 1984

*See Instructions on Reverse Side