	UMITED STATES PARTM. I OF THE INTER BUREAU OF LAND MANAGEME	RIOPOTERWOOD	Expires August 31, 1985 Expires August 31, 1985 LEASE DESIGNATION AND SERIAL NO. NM-39755
SUNDRY	NOTICES AND REPORTS for proposals to drill or to deepen or plu 'APPLICATION FOR PERMIT—" for such	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS X OTHER		MAY 17 1984	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Corporation			8. FARM OR LEASE NAME
Yates Petroleum 3. ADDRESS OF OPERATOR	m Corporation	O. C. D.	Boggle ZH Federal
	St., Artesia, NM 88210	ARTESIA, OFFICE	1
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface		iny State requirements.*	10. FIELD AND POOL, OR WILDCAT Wildcat
1780 FNL & 1980 FEL, Sec. 25-T4S-R14E			11. SEC., T., E., M., OR BLE. AND SURVEY OR ARMA
			Unit G, Sec. 25-4S-14E
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6014' GR		Lincoln NM
16. Cl	heck Appropriate Box To Indicate	Nature of Notice, Report, o	or Other Data
NOTICE	OF INTENTION TO:	SUB	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	with of multiple completion on Wall
(Other)		Completion or Reco	uits of multiple completion on Well ompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPI proposed work. If well nent to this work.) *	JETED OPERATIONS (Clearly state all pertli is directionally drilled, give subsurface le	nent details, and give pertinent da ocations and measured and true ve	ites, including estimated date of starting any rtical depths for all markers and zones perti-
Spudded 14-3/4" h	ole 11:30 AM 5-1-84. Ra	n 16 joints of 10-3/4	AT AN ER T SE CONCO
casing set 675'. Cemented w/400 sa sack celloseal, 3 CaCl2. Compressi Bumped plug to 60 9:30 AM 5-4-84.	1-Type "M" notched guid cks Pacesetter Lite, 12# % CaC12. Tailed in w/20 ve strength of cement - 0 psi, released pressure WOC 18 hours. Nippled u to 7-7/8". Drilled plu	/sack Hiseal, 3#/sacl 0 sacks Class "C", 5 1250 psi in 12 hours and float held okay p and tested to 1000	sert float set 642'. k Permacheck, 1/2#/ #/sack Hiseal, 2% PD 3:30 PM 5-3-84. WOC. Drilled out psi for 30 minutes,
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*See Instructions on Reverse Side

DATE _

APPROVED BY

CONDITIONS OF PPROVAL IF ANY 1984