## UN. ED STATES IN OIL CONS. CONCESSION

Form approved. Budget Bureau No. 42-R355.5.

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DEPARTMENT OF	THE INTERMORD
GEOLOGICAL	CHDVEV Amtocia M

1 01	TITE IIA	THE STARTS IND	reverse side)	5. LEASE DESIGNATION AND	SERIAL
GICAL	SURVEY	Artesia, NM	88210	NM 39755	

		· <del> · · · · · · · · · · · · · · · ·</del>	<del> </del>						0		
WELL CO	MPLETION	OR RECOM	MPLETIC	)N R	EPORT A	AN	D LOC	3 *	6. IF INDIA:	N, ALLO	TTEE OR TRIBE NAME
1s. TYPE OF WEL	L: OIL WEL	L GAS WELL	DRY	X . c	)ther	P&A			7. UNIT AGE	EEMEN	T NAME
b. TYPE OF COMPLETION: RECEIVED BY											
NEW WELL	WORK DEE	P- PLUG BACK	DIFF. RESVR.		Other				S. FARM OR	LEASE	NAME
2. NAME OF OPERATOR JAN 24 1985 Boggle ZH Federal											
Yates Pet	Yates Petroleum Corporation 9. WELL NO.										
3. ADDRESS OF OPERATOR O. C. D.											
207 South 4th St., Artesia, NM 88210 ARTESIA, OFFICE 10. FIELD AND POOL, OR WILDCAT											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Wildcat Precambrian											
OR AREA											
At top prod. into	erval reported be	low			A PART	N. I.					
At total depth					13.6	3 14	1.4	1	Unit G,	Sec	25-4S-14E
14. PERMIT NO. 12. COUNTY OR 13. STATE											
					13 P	- 1/4	<b>1</b> 50	المرتبي المرتبي	PARISH Lincol	n	NM
15. DATE SPUDDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   15. ELVA DATE (GF, REE, GR, ETC.)   19. ELEV. CASINGHEAD											
5-1-84	5-14-	-84	Dry	1	6	<b>\$</b> 6	<b>91.4</b> G		}		
20. TOTAL DEPTH, MD	tVD 21. PLU	G, BACK T.D., MD &	TVD 22. II	F MULT	PLE 9	W	23. INTE	RVAL.	ROTARY TO		CABLE TOOLS
2662'		-			120	<u> </u>	<u> </u>	>\$'\	0-26621		
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION-TOP	, BOTTOM, NA	ME (MI	D W (DON'D).	***		<b>&gt;</b> /		2:	5. WAS DIRECTIONAL SURVEY MADE
	Dry						ROSWE			İ	No
26. TYPE ELECTRIC A		HIN								1 27. V	VAS WELL CORED
	FDC; DLL										No
28.		CASI	NG RECORI	) (Reno	rt all strings	set is	n well)			<u> </u>	
CASING SIZE	WEIGHT, LB./				E SIZE			ENTING	RECORD		AMOUNT PULLED
10-3/4"	40.5#	675 <b>'</b>		14-	-3/4"		60	0 sx			
4-1/2"	9.5#	2658	1	7-1	7/8"		41	5 sx			900'
29.		LINER RECORD	ř				30.	т	UBING REC	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMI	ENT*	SCREEN (MI	D)	SIZE	1	DEPTH SET (1	MD)	PACKER SET (MD)
		· · · · · ·		-							
31. PERFORATION REC	ORD (Interval, si	ze and number)		!	32.	A C	ID SHOT	FR A CT	URE, CEMEN	T SOI	PEZE ETC
					DEPTH INT						MATERIAL USED
33.* PRODUCTION											
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WELL STATUS (Producing or shut-in)											
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N.	FOR	OIL-BBL.		GAS-MC	. P.	WATER-BB	7 1	GAS-OIL RATIO
		011011	TEST PE							<b></b> .	GRS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSUE		OIL—BBI	L.	GAS	MCF.	<u> </u>	WATER-	-BBL.	OIL 6	GRAVITY-API (CORR.)
		24-HOUR RAT	E		l		1			1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
ACCEPTED FOR RECORD											
35. LIST OF ATTACHMENTS  PETER W. CHESTER											
DST	's; Deviat	ion Survey									
36. I hereby certify	tnat the foregoin	g ared attached in	normation is	e contribi	44 al Book	85	determine	ed from	ali available	records	
SIGNED	anta	Doll	ATTERL	æ P	roducti	•			DAT	_	2-7-84
-//			7	*****	<del></del>		/				
V	*(Se	Instructions a	nd Spaces	for A	dd#ional [	Data	on Reve	rse Sid	e)		

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. should be listed on this form, see item 35.

interval, or intervals, top(s), bottom(s) and name(s) (in any) are many) are for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

37.

7. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEFTH INTERVAL TESTED, CUSH	OUS ZONES: TANT ZONES OF PO TESTED, CUSHION	ROSITY AND CONTENT USED, TIME TOOL OF	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP	P
				7 A 2 E	MEAS, DEPTH	TRUE VERT. DEPTH
				San Andres	Surface	
				Glorieta	242	
				Yeso	400	
				Boswell	1506	
				Tubb	1594	
				Armstrong	1822	
				Abo	1832	
				Precambrian	2202	
						-
					-	

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**DEC 11 1984** 

O. C. D. ARTESIA, OFFICE

#### YATES PETROLEUM CORPORATION

#### DRILL STEM TESTS

Boggle "ZH" Federal #1, NM 39755 1780 FNL & 1980 FEL, Unit G, Sec. 25-T4S-R14S Lincoln County, New Mexico

DST #1 1905-2087' (182'): TO 15"; SI 30"; TO 30"; SI 60". Tool opened with very weak blow, 1/8" bubble hose at top of water. Reopened tool with no blow. Recovery: 7' of drilling fluid. Sampler: 0#, 0 cc fluid, 0 cfg. Pressures: HP 914/760; IFP1 27/79; FFP1 13/66; ISIP 162/184; IFP2 27/79; FFP2 13/92; FSIP 283/262; HP 901/747.

DST #2 2240-2420' (180'): TO 15"; SI 30"; TO 30"; SI 60". Tool opened with very, very faint blow. Died after 2 minutes. Reopened with no blow. Recovery: 9' drilling mud. Sampler: 2 psi, o cfg, 2000 cc mud. BHT: 90°. Pressures:

	TOP CHART	BOTTOM CHART
HP (in)	1102	1206
IFP	Too small to record	105
FFP	Too small to record	105
ISIP	27	144
IFP2	Too small to record	105
FFP2	Too small to record	105
FSIP2	202	240
HP (out)	1188	1193

### ARTESIA FISHING TOOL COMPANY

P.O.E. X 647 MHCNE (50%) 740 6651

#### ARTESIA, NEW MEXICO 88210

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DEC 11 1984

O. C. D.

ARTESIA, OFFICE

May 23, 1984

Yates Petroleum Corporation 207 South Fourth Street Artesia, NM 88210

Re:

Boggle ZH Federal #1 1780' FNL & 1980' FEL Sec. 26, T4S, R14E Lincoln County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
675'	$\frac{1}{4}^{0}_{0}$
1235'	20
1821'	$2^{\circ}_{\circ}$
2087'	$2^{\circ}_{\circ}$
2557'	$2_{\circ}^{\circ}$
2662'	$2^{O}$

Very truly yours,

B. N. Muncy Jr. Secretary

Alw to

STATE OF NEW MEXIC

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 23rd day of May, 1984.

OFFICIAL SEAL

Signoture: Langua A. MANUEL

REGINIA L. GABNER

NOTARY PUBLIC - NEW MEXICO

NOTARY BOND FILED WITH SECRETARY OF STATE

My Commission Expires Oct. 15, 1984