

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. SET

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		RECEIVED BY APR 12 1985 O. C. D. ARTESIA, OFFICE	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐			
2. NAME OF OPERATOR Dalton Kincheloe			
3. ADDRESS OF OPERATOR 859 Petroleum Building, Roswell, NM 88202 505/622-7246			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 890' FNL & 890' FEL of Section 20, T6S, R13E At top prod. interval reported below At total depth Same			
14. PERMIT NO.		DATE ISSUED 5/30/84	
15. DATE SPUDDED 5/31/84	16. DATE T.D. REACHED 3/13/85	17. DATE COMPL. (Ready to prod.) N/A	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6797' GR
19. ELEV. CASINGHEAD 6797' GR			
20. TOTAL DEPTH, MD & TVD 3572'	21. PLUG, BACK T.D., MD & TVD N/A	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY ROTARY TOOLS 838-3572'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron, Dual Induction & Prolog			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	543'	12 1/2"
8-5/8"	24#	1194'	12 1/4"
CEMENTING RECORD		AMOUNT PULLED	
None		ATT	
700 sx & 1" w/200 sx		Circulated	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) NONE			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
NONE			
APR 3 1985			
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
APR 9 1985			
35. LIST OF ATTACHMENTS Above mentioned logs and inclination reports.			
BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Jackie Midkiff		TITLE Jackie Midkiff/Prod clrk. DATE 4/1/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Surface Sand	0	14	NO CORES OR DST RAN ON THIS WELL.	T. Dakota	216'	
Diorite Still	14	28		T. Triassic	394'	
Lime & Shale	42	78		Bernal	764'	
Shale	78	192		Upper San And	1122'	
Lime & Sdy Sh	192	216		T. San And	1695'	
Sand	216	300		T. Glorieta	2209'	
Sh & Sd	300	394		T. Tubb	2954'	
Triassic Redbed	394	764		T. Abo	3234'	
Shale	764	1122		Basement	3562'	
Dolo, Gyp Sh & Sd	1122	1695				
Dolo & Anhy	1695	1820				
Dolo	1820	2209				
Sd (White poor	2209	2230				
Lime	2230	2310				
Sd & Lm	2310	2390				
Lm	2390	2400				
Dolo	2400	2650				
Sd, Lm & Sh	2650	2820				
Sh & Anhy	2820	2860				
Dolo & Anhy	2860	2930				
Lm	2930	2970				
Anhy, Sh & Dolo	2970	3010				
Dolo, Anhy, Sh	3010	3140				
Monzanite Sill	3140	3240				
Redshale, An & Sd	3240	3400				
Gyp Anhy	3400	3450				
Sd, red Sh	3450	3500				
Any & red sh	3500	3550				
Wh X/N dolo	3550	3560				
Gy-Gn igneous						
feldspar & Horn-						
blend	3650	3671				