

RECEIVED BY

DEC 10 1984

O. C. D.

ARTESIA, OFFICE

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 31496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Munoz Canyon AAN Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Unit A, Sec. 10-T10S-R15E

12. COUNTY OR PARISH

Lincoln

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

890' FNL & 360' FEL, Sec. 10-T10S-R15E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6991' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling with rotary tools 9:30 PM 11-15-84. Ran 11 joints 13-3/8" 54.5# J-55 ST&C casing set 426'. 1-Type M notched guide shoe set 426'. Flapper float set 385'. Cemented w/300 sacks Pacesetter Lite w/10#/sack Hiseal, 1/2#/sack celloseal and 3% CaCl2. Tailed in w/200 sacks Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:00 PM 11-19-84. Bumped plug to 800 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 220'. Ran 1". Tagged cement 140'. Spotted 200 sacks Class "C" 4% CaCl2. PD 11:15 PM 11-19-84. WOC. Tagged cement 140'. Spotted 100 sacks Class "C" 4% CaCl2. PD 12:30 AM 11-20-84. WOC. Tagged cement 140'. Spotted 50 sacks Class "C" 4% CaCl2. PD 1:30 AM 11-20-84. WOC. Tagged cement 90'. Spotted 50 sacks Class "C" 4% CaCl2. PD 3:00 AM 11-20-84. Circulated 5 sacks. WOC. Drilled out 2:00 PM 11-20-84. WOC 24 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 11". Drilled plug and resumed drilling. Note: One-inch would not go past 140'. BLM witnessed. Drilled to 625' with 11" bit. At 625', reduced hole to 8-3/4".

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Santa Doodlett

TITLE Production Supervisor

DATE 11-27-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

PETER W. CHESTER

TITLE

DATE

DEC 6 1984

*See Instructions on Reverse Side