STATE OF NEW MEXICO			50	- U	7050
JERGY AND MINERALS DEPARTMENT	(ECENTED BY V	VILON DIVISIO)	Form C-101 Revised 10-	1-78
DISTRIBUTION	P, O, BO	X 2088	ſ		Type of Loase
SANTAFE	100 08 1584 EV	V 11/2 X 1CO 8/501		BTATE	Type of Logse
FILE					S Gas Lougo No.
U.S.G.S. 2	O. C. D.		Į.		. 035 2330 1101
OPERATOR 2	ARTESIA, OFFICE		ţ	THITT.	
APPLICATION FOR PER	RMIT TO DRILL, DEEP	EN, OR PLUG BACK	(
Type of Work				7. Unit Agree	ement Name
DRILL XX	DEEPEN [D	LUG BACK		,
Type of Wall	ordi civ [LOG BACK	8. Farm or Le	ase Name
WELL XX OTHE	я	SINGLE ZONE	MULTIPLE	Ramon	"ABA"
lame of Operator	./			9. Well No.	
YATĖS PETROLEUM CORPORATION	I V			1	,
ddress of Operator					Pool, of Wildcat
207 South 4th Street, Artes		210	<u> </u>	Undes. P	ecos Slope Abo
ocation of Well UNIT LETTER H	LOCATED 1980	FEET FROM THE NO	orth Line		
	· .				
660 FEET FROM THE East	LINE OF SEC. 10	TWP. 1S ROT.	19E HAPPA	7777777	
				12. County	
44444444444444	41441411414		777777	LINCOLN	THERE !
				[[[[]]]	
<i>}}</i>	<i>÷}}}}}</i>	19, Proposed Depth	19A. Formation	777777	
		3350'	Abo		20. Retary or C.T.
Llevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bon	Z V			Rotary
5241' GL	Blanket	not determ:		1	Date Work will start
J241 GB			- Incu	<u> </u>	PULL
	PROPOSED CASING	AND CEMENT PROGRA	W		
SIZE OF HOLE SIZE OF C	CASING WEIGHT PER F	OOT SETTING DEF	TH SACKS OF	CENENT	EST. TOP
17 3/4" 13 3/8		450'	400 sx		circulated
7 7/8" 5 1/2	······································	TD	300 s		Cliculated
	14" 12 33		300 57		
l			i	ı	
We propose to drill and	test the Abo and i	ntermediate form	nations. Apr	proximate	1 v
450 of surface casing w	ill be set and cem-	ent circulated t	to shut off	ravel an	d.
caving. If needed (lost	circulation) 8 5/	3" intermediate	casing will	be run t	o 1500'
and cemented with enough					
commercial, production c	asing will be run	and cemented wit	th adequate o	over, pe	rforated
and stimulated as needed			•	, •	
MUD PROGRAM: FW gel/LCM	f to 450", Brine to	1500', Brine/KG	CL water to 1	CD.	
_					
BOP PROGRAM: BOP's will	be installed at t	he offset and t e	ested daily.		eq
			A 200000143 - 111	1115	IPO DAVO 64 P
GAS NOT DEDICATED.			APPROVAL VA	KID FOR I	DAYS (7)
•			PERMAIT EXPIR		
			UNLESS DRIL	LING UND	JEKWAY JUNG
		•			ATT
BOVE SPACE DESCRIBE PROPOSED PRO ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF		TEN OR PLUG BACK, GIVE DA	TA OH PRESENT PROD	UCTIVE ZONE	LND PROPOSED NEW PRODU
eby certify that the information above is tru-					
2) /2 an (2-1) -	Door	Tationy Agont		1 1	/7/8/
a farrans Polling	Title Regu	ratory Agent	<i>D</i>	ate	./7/84
(This space for State Use)	Title Regui				
	Wike williams			NOV	1 4 1984
ROVED BY	il & Gas Inspector		•	ATE	3 A 1991
DITIONS OF APPROVAL, IF ANY	-			~ I ~	
and the second s					

W MEXICO OIL CONSERVATION COMMI)N WELL LOCATION AND ACREAGE DEDICATION PLAT

	····	All distances must be fron	the outer boundarie	s of the Section	1.					
Operator Lease Well N YATES PETROLEUM CORPORATION Ramon "ABA"										
Unit Letter	Section	Township	Range	County		1				
Н	10	1 South	19 East	1	Lincoln					
Actual Footage Loc	cation of Well:		<u> </u>							
1980	feet from the	North line and	660	feet from the	East	line				
Ground Level Elev. 5241 GL	ŀ	mation P	001			Dedicated Acreage:				
J241 GL	Abo		Undes. Pec	os Slope .	Abo	160 Acres				
1. Outline th	ne acreage dedica	ited to the subject well	by colored pend	cil or hachure	marks on t	he plat below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation										
		,, ., ., ., ., ., ., ., ., ., ., .,								
If answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
				7	1	CERTIFICATION				
	i		i			CERTIFICATION				
İ			1		/ hereby	certify that the information con-				
	1				i i	erein is true and complete to the				
	1		,086	2	I 1	ny knowledge and belief.				
	l		1 6	•	9//	- R-O.				
	 				Name	isoria Podriana				
	i		1		Position	iserio Rodriguez				
	1		İ		6	latory Agent				
			i	<u> </u>	Company	-4447 118411				
	i			660'		Petroleum Corporation				
			 		Date					
	!		FEE	•	1	1/7/84				
<u></u>				والمتنافية الماري		0.0.0				
	† •		1		1	NR. REDOX				
	[Verney	Certify Ethat the well location				
	i		1		snown on	ofting plated from field aftual surveys made by me or				
	1		1			supervision, and har the same				
			!		134	and correct to the best of my				
	1		·		knawtog	SHE BENTE				
	+			- -	1	PROFESSIONAL				
	!		!							
	•		!		Date Surve	yed 11/3/84				
	i		! 1		Registered	Professional Engineer				
	i		i		and/of Lan					
			1		War	R. Kaller				
					Certificate	No.				
0 330 660	90 1320 1650 19	30 2310 2640 2000	1500 1000	500 0	NM PE&	LS #5412				

EXHIBIT B BOP DIAGRAM RATED 3000#

