

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
DEC 18 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Ramon "ABA"
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>1S</u> RANGE <u>19E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Abo
15. Elevation (Show whether DF, RT, GR, etc.) 5241' GR	12. County Lincoln

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 4:30 PM 12-9-84. (Notified B. W. Weaver, NMOCD, Artesia, of spud).
Lost circulation at 253'. Pumped LCM pill, regained circulation. Ran 10 joints 13-3/8" 61# J-55 ST&C casing set 418'. 1-Notched guide shoe set 418'. Insert float set 378'.
Cemented w/300 sx Pacesetter Lite w/1/2# sx celloseal, 1/2#/sx Permacheck, 10#/sx Hiseal w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:30 PM 12-10-84.
Cement circulated 50 sx. Bumped plug to 1000 psi, released pressure, float held okay. WOC.
Drilled out 10:00 PM 12-11-84. WOC 22 hrs and 30 min. Tested casing to 1000 psi for 30 minutes, OK. Resumed drilling.
Lost circulation at 815'. Spotted a 100 bbl LCM pill and regained returns. Lost returns at 866'. Drilled without returns to 940'. Set lost circulation plugs as follows:
Plug #1: 50 sx Thixolite, 1#/sx celloseal, 1/2#/sx Permacheck, 10#/sx Hiseal, 10#/sx gilsonite, Followed by 50 sx Cl C Neat 4% CaCl2. Plug set 920'. PD 9:00 AM 12-12-84. WOC 1 hr. Tagged at 915'.
Plug #2: 50 sx Thixolite, 1#/sx celloseal, 1/2#/sx Permacheck, 10#/sx Hiseal and 10#/sx gilsonite, Followed by 50 sx Cl C Neat 4% CaCl2. Plug set 915'. PD 11:00 PM 12-12-84. WOC 1 hr and 45 min. Tagged at 740'. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature]

TITLE Production Supervisor

DATE 12-13-84

APPROVED BY _____

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST NMOCD

DATE DEC 27 1984

CONDITIONS OF APPROVAL, IF ANY: