

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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JAN 16 1985

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation ✓ 3. Address of Operator 207 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>1S</u> RANGE <u>19E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5241' GR	7. Unit Agreement Name 8. Farm or Lease Name Ramon "ABA" 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Abo 12. County Lincoln
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4200'. Ran 103 jts 4-1/2" 9.5# J-55 casing set 4196'. 1-regular guide shoe set 4196'. Float collar set 4156'. Cemented w/900 sx Class C w/.5% CF-1 and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 1:30 PM 1-3-85. Bumped plug to 1000 psi, released pressure, float and casing held okay. WOC 18 hrs. Tested casing to 1000 psi for 30 minutes, OK. WIH and perforated 3410-3840' w/49 .42" holes as follows: 3410-28' (12 holes); 3560-70' (5 holes); 3572-78' (5 holes); 3580-88' (5 holes); 3714-26' (12 holes); 3822-40' (10 holes). Acidized perfs 3822-40' w/1000 gals 15% Spearhead acid and 8 ball sealers. Communicated to perfs 3714-26'. Pumped 500 gals additional acid and 15 ball sealers. Acidized perfs 3714-26' w/500 gals 15% Spearhead acid and 12 ball sealers. Acidized perfs 3560-88' and 3714-26' w/1000 gals 15% Spearhead acid and 36 ball sealers. Swabbed back acid water. No show of oil or gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>1-15-85</u>
Original Signed By <u>Leslie A. Clements</u> Supervisor District II	TITLE _____	DATE <u>JAN 17 1985</u>
APPROVED BY _____	TITLE _____	DATE _____