November 1983)	UNI' D STATES	NN OIL CONS. COMMISSION Drawer Dicher instructions	Budget Bureau No. 1004-0135 Expires August 31, 1985
Formerly 9-331) DEPAR	RTMEN'I OF THE INT	After Tayer Nuide 88210	5. LEASE DESIGNATION AND SERIAL NO. NM 37148
	EAU OF LAND MANAGEN		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NO  (Do not use this form for pr Use "APP"	OTICES AND REPORT OF LICATION FOR PERMIT—" for a	IS ON WELLS plug back to a different reservoir, such proposals.)	
		RECEIVED BY	7. UNIT AGREEMENT NAME
OIL GAS X OTHE	R		8. FARM OR LEASE NAME
. NAME OF OPERATOR		JAN 24 1965	Yardstick AAV Federal
Yates Petroleum Co	orporation	O. C. D.	9. WELL NO.
207 South 4th St.	Artesia, NM 88210	ARTESIA, OFFICE	1
207 South 4th St., Location of Well (Report locati See also space 17 below.)	on clearly and in accordance with	ny State requirements.	Wildcat - H
At Sullace	ען		11. SEC., T., B., M., OR BLK. AND
1980 FNL & 1	1980 F <b>E</b> L, Sec. 27-T4	S-R19E	SURVEY OR AREA
			Unit G, Sec. 27-T4S-R19E
4. PERMIT NO.	15. ELEVATIONS (Show whet	ther DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	4807' GR		Lincoln NM
Check	Appropriate Box To Indica	ate Nature of Notice, Report,	or Other Data
NOTICE OF I	NTENTION TO:	80	BREQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	
REPAIR WELL	CHANGE PLANS	(Other)	diate Casing X
	į į	(NOTE: Report re	esults of multiple completion on Well completion Report and Log form.)
proposed work. If well is direct to this work.)*  1-8-85. Ran 29 jts 8 float set 1178'. Cer	rectionally drilled, give subsurface 8-5/8" 24# J-55 ST&C mented w/500 sx Pace	criment details, and give pertinent of locations and measured and true versions consistency of the constant of	uide shoe set 1218'. Insert seal, 1/2#/sx celloseal
7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is discrete to this work.)  1-8-85. Ran 29 jts 8 float set 1178'. Cer and 3% CaCl2. Tailed 1250 psi in 12 hrs. and float held okay.	8-5/8" 24# J-55 ST&C mented w/500 sx Pace d in w/200 sx Class C PD 1:15 AM 1-9-85. Cement circulated	C casing set 1218'. Gesetter Lite, 5#/sx Hi C w/2% CaCl2. Compres Bumped plug to 500 p 50 sacks. WOC. Dril	uide shoe set 1218'. Insert seal, 1/2#/sx celloseal sive strength of cement -
7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is diment to this work.)*  1-8-85. Ran 29 jts 8 float set 1178'. Cer and 3% CaCl2. Tailed 1250 psi in 12 hrs. and float held okay. WOC 18 hrs. Nippled	8-5/8" 24# J-55 ST&C mented w/500 sx Pace d in w/200 sx Class C PD 1:15 AM 1-9-85. Cement circulated	C casing set 1218'. Gesetter Lite, 5#/sx Hi C w/2% CaCl2. Compres Bumped plug to 500 p 50 sacks. WOC. Dril	uide shoe set 1218'. Insert seal, 1/2#/sx celloseal sive strength of cement - si, released pressre led out 7:15 PM 1-9-85.
7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is diment to this work.)*  1-8-85. Ran 29 jts 8 float set 1178'. Cer and 3% CaCl2. Tailed 1250 psi in 12 hrs. and float held okay. WOC 18 hrs. Nippled	Rectionally drilled, give subsurface  8-5/8" 24# J-55 ST&C  mented w/500 sx Pace d in w/200 sx Class C  PD 1:15 AM 1-9-85.  Cement circulated  up and tested to 15	Production Supervise locations and give pertinent of locations and measured and true vision of the locations are locations as well as the location of the location o	uide shoe set 1218'. Insert seal, 1/2#/sx celloseal sive strength of cement - si, released pressre led out 7:15 PM 1-9-85., OK. Drilled plug and
7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is discrete to this work.)  1-8-85. Ran 29 jts 8 float set 1178'. Cer and 3% CaCl2. Tailed 1250 psi in 12 hrs. and float held okay. WOC 18 hrs. Nippled resumed drilling.	Rectionally drilled, give subsurface  8-5/8" 24# J-55 ST&C  mented w/500 sx Pace d in w/200 sx Class C  PD 1:15 AM 1-9-85.  Cement circulated up and tested to 15  Office use)  TITLE	Production Supervise locations and give pertinent of locations and measured and true vision of the locations are locations as well as the location of the location o	uide shoe set 1218'. Insert seal, 1/2#/sx celloseal sive strength of cement - si, released pressre led out 7:15 PM 1-9-85.  OK. Drilled plug and
7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dinnent to this work.)  1-8-85. Ran 29 jts of float set 1178'. Cer and 3% CaCl2. Tailed 1250 psi in 12 hrs. and float held okay. WOC 18 hrs. Nippled resumed drilling.	Ag is true and correct  Description of the control	Production Supervise Production Production Supervise Production Producti	uide shoe set 1218'. Insert seal, 1/2#/sx celloseal sive strength of cement - si, released pressre led out 7:15 PM 1-9-85.  OK. Drilled plug and
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