Form 3160-5 November 1983) Formerly 9-331)  DEPARTMEN I OF THE IN BUREAU OF LAND MANAGE	TEKTOR Service 100 100 100 100	Form approved.  Budget Bureau No. 1004-0135 ( Expires August 31, 1985)  5. LEASE DESIGNATION AND SERIAL NO.  NM 37128
SUNDRY NOTICES AND REPORT	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER  C. NAME OF OPERATOR  Yates Petroleum Corporation	JAN 24 1985	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  Chisum AAW Federal
3. ADDRESS OF OPERATOR	O. C. D.  ARTESIA, OFFICE	9. WELL NO.
207 South 4th St., Artesia, NM 88210.  LOCATION OF WELL (Report location clearly and in accordance wind See also space 17 below.)  At surface		10. FIELD AND POOL, OR WILDCAT Wildcat — A
1980 FNL & 1980 FEL, Sec. 27	-T2S-R19E	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
14. PERMIT NO. 15. ELEVATIONS (Show wh		Unit G, Sec. 27-2S-19E  12. COUNTY OR PARISH 13. STATE  Lincoln NM
	cate Nature of Notice, Report, or C	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all; proposed work. If well is directionally drilled, give subsurfs nent to this work.)*  1-8-85. Ran 29 jts 8-5/8" 24# J-55 cas 1200'. Insert float set 1168'. Cement 1/2#/sx celloseal and 3% CaCl2. Tailed strength of cement - 1250 psi in 12 hrs psi, released pressure and float held of out 11:30 PM 1-9-85. WOC 18 hrs. NU a Reduced hole to 7-7/8". Drilled plug as	ing set 1200'. 1-Type M ed w/500 sx Pacesetter Li in w/200 sx Class C 2% C . PD 5:30 AM 1-9-85. Bu kay. Cement circulated 5 nd tested to 1500 psi for	notched guide shoe set te, 5#/sx Hiseal, aC12. Compressive mped plug to 750 oo sx. WOC. Drilled
		1985
18. I hereby certify that the foregold is true and correct SIGNED 1. Av. La Do Clutt TITL	Production Supervisor	
(This space for Federal or State office use)  ACCEPTED FOR RECORD  APPROVED BY CONDITIONS OF APPROVED THE TERM  JAN 18 1985	ructions on Reverse Side	DATE