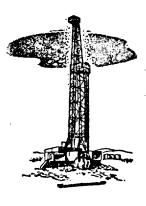
Form 9-330 (Rev. 5-63)	RECEN	ED B	Y . F	STA	ΓFS	na sia	ниіт Ц	OUPLICA			Form ap		
j.	PERST	TM	ENT C	F THE	E IN	TERIC Artes	<b>∌R</b> DD	struct	ions on se side)	Ψ <i>I</i> I,	SIGNATIO	Sureau No. 42-R355.5	
WELL CD	MPLETIO	J PAR	PECO	ADI ETI	ON	DEDOD.	ΤΔΝ	ID LOC	*			TEE OR TRIBE NAME	
1a. TYPE OF V	MIESTA	PET							J 	7. UNIT AGR	ZENENT.	NAME	
b. TYPE OF COM		ELL []	WELL	DI	X X	Other	PAA			7. UNIT AGE	ern en t	NAME	
NEW WELL	WORK D	EEP-	PLEG BACK	DIFF	/R. 🗌	Other				S. FARM OR	LEASE :	NAME	
2. NAME OF OPERAT										l		BL Federal	
	Petroleum	Corp	oratio	n 🗸		·	<del>,</del>			9. WELL NO.	_		
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 10. FIELD AND FOOL, OR WILDO									OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with an										Wildcat - Alex			
At surface 1830 FNL & 1980 FWL, Sec. 27-T69										11. SEC., T., OR AREA	SEC., T., R., M., OR BLOCK AND SURVEY		
At top prod. int	erval reported	below											
At total depth										Unit F,	Sec	. 27-6S-19E	
				14. PE	BMIT NO.		DATE	ATE ISSUED		12. COUNTY OR PARISH		13. STATE	
										Lincoln		NM	
1-20-85	16. DATE T.D. 2-2-8		D   17. DAT	E COMPL. (	Ready t	to prod.)	18. ELE	VATIONS (D)		RT, GR, ETC.)*	19. E	LEV. CASINGHEAD	
20. TOTAL DEPTH, MD			C T.D., MD &	TVD   22.		LTIPLE COM	PL.,	23. INTE	RVALS	ROTARY TOO	LS	CABLE TOOLS	
3532'		_			HOW M			DRIL	LED BY	X	1		
24. PRODUCING INTER	RVAL(S), OF THE	в сомрі	ETION-TO	р, воттом,	NAME (	MD AND TV	D)*	•	<u></u>		25.	WAS DIRECTIONAL SURVEY MADE	
	т.												
6. TYPE ELECTRIC A		ry									27. WA	S WELL CORED	
CNL/FDC; D											No	· · · · · · · · · · · · · · · · · · ·	
28.			CAS	ING RECO	RD (Rep	port all str	ings set	in well)					
CASING SIZE	WEIGHT, LE	./FT.	DEPTH SI		l	OLE SIZE CEMENTING				RECORD AMOUNT PULLED			
13-3/8" 8-5/8"	54.5#		590		l	17-1/2'		1072 sx					
0-3/8	24#	-	103	<u>,                                     </u>		12-1/4'		5	00 s	x	-		
							_					***	
9.		LINE	RECORD					30. TUBING RE		TUBING RECO	CORD		
SIZE	TOP (MD)	D) BOTTOM (MD)		SACKS CEMENT*		SCREEN	(MD)	SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		-		-						· · · · · · · · · · · · · · · · · · ·			
31. PERFORATION REC	CORD (Interval,			PECOES		32.	A	CID, SHOT,	FRACT	URE, CEMEN	r sque	EZE, ETC.	
ACCEPTED FOR R PETER W. CH				۱ ا	DEFTH INTERVAL (MD)			AN	AMOUNT AND KIND OF MATERIAL USED				
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FEB 26 19			1005	I				·					
		rt	18 Z 6	1900	1		<del></del>					· ·····	
33.*		LEALLO	FLAND	MANAGE	MENT	DUCTION							
DATE FIRST PRODUCT	ION PRO	ROSWE	ll Reso	Uncear	EXTITE;	umping—s	ize and	type of pum	(p)		STATUS t-in)	(Producing or	
ATE OF TEST	HOURS TESTE	)   c	HOKE SIZE	PROD'N	, FOR	OIL-BB	L.	GAS-MC	F.	WATER—BBI	· · · ·	AS-OIL RATIO	
·					PERIOD	J.2-BB	~•	JAB —310	·-•	·· AIBII—BBI	"   <b>'</b>	AND DEATH	
LOW. TUBING PRESS.	CASING PRESS		ALCULATED	OIL—E	BL.	GA.	SMCF.		WATER-	BBL,	OIL GR	AVITY-API (CORR.)	
			<del></del>					100				-	
34. DISPOSITION OF G	AS (fold, used f	or fuel, t	ented, etc.	)		<del></del>		, 4		TEST WITNES	SED BY		
35. LIST OF ATTACH	MENTS				<del> </del>	<del></del>		<b>4</b> .	· •.	<u> </u>			
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36. I hereby certify				nformation	is comp	plete and c	orrect a	s determine	d from	all available r	ecords		
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## INSTRUCTIONS

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## L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 872 / ARTESIA, NEW MEXICO 88210

February 12, 1985

Yates Petroleum Corporation 207 South Fourth Street Artesia, NM 88210

Re:

Macho Uno ABL Federal #1 1830' FNL & 1830' FWL Sec. 27, T6S, R19E

Lincoln County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
590 <b>'</b>	1/2°
1040'	1°
1689'	1°
2337'	3/4°
2855 <b>'</b>	1/2°
3023 <b>'</b>	1/2°
3432 <b>'</b>	3/4°
3532 <b>'</b>	3/4°

Very truly yours,

B. N. Muncy Jr. President

BNM/rlq

STATE OF NEW MEXICO COUNTY OF EDDY

§ § RECEIVED BY

FEB 18 1985

O. C. D.

ARTESIA, OFFICE

The foregoing was acknowledged before me this 12th day of February, 1985.

NOTARY PUBLIC



OFFICIAL SEAL REGINIA L. GARNER

NOTARY PUBLIC - NEW MEXICO
NOTARY BOND FILED WITH SECRETARY OF STATE
My Commission Expires 9-15-88