

(November 1983)
(Form 3160-5)

UNITED STATES

SUBMIT IN TRIPL

(Other instructions
reverse side)Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

c/sf

RECEIVED BY DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

MAR -7 1985 SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ARTESIA, OFFICE

WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1960 FSL & 1980 FEL, Sec. 19-T2S-R17E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5414' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 37410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cowboy Mesa AAY Federal

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Wildcat - *Also*11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit J, Sec. 19-T2S-R17E

12. COUNTY OR PARISH

Lincoln

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole at 10:00 AM 1-29-85. Set 37' of 20" conductor pipe. Resumed drilling with rotary tools. Lost returns at 50'. Pumped LCM pill, regained returns. Lost circulation at 135'. Drilled with no returns to 155'. Pumped LCM pill. Ready-mix with 12 yards. WOC. Drill cement. 2-4-85. Ran 12 joints 13-3/8" 54.5# J-55 casing set at 498'. 1-guide shoe set at 498'. Insert float set at 456'. Cemented w/300 sx Pacesetter Lite, 10#/sx Hiseal, 1#/sx celloseal and 3% CaCl₂. Tailed in w/200 sx Class C 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:45 PM 2-4-85. Cement circulated 45 sx to pit. WOC. Drilled out 3:00 PM 2-5-85. WOC 17 hrs and 15 minutes. Nipped up and test to 1500 psi for 30 minutes, OK. Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 2-11-85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 5 1985

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001. Whoever knowingly and willfully makes to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.