

(Form 3160-5)

RECEIVED BY DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE
Drawings and instructions on reverse side
Artesia, NM 88210MAR 12 1985
SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)O. C. D.
ARTESIA, NM
WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790 FNL & 1980 FWL, Sec. 21-T4S-R16E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5635' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 37451

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Asparas ABX Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - *Ad*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit C, Sec. 21-T4S-R16E

12. COUNTY OR PARISH

Lincoln

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Other) Intermediate Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-20-85. Ran 39 jts of 8-5/8" 24 # J-55 ST&C casing set 1550'. 1-guide shoe set 1550'. Insert float set at 1508'. Cemented w/450 sx Pacesetter Lite, 10#/sx HiSeal, 1#/sx Permacheck, 1/2#/sx celloseal and 3% CaCl₂. Tailed in w/250 sx Class C 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:45 PM 2-20-85. Bumped plug to 600 psi, released pressure and float held OK. Cement circulated 50 sx. WOC. Drilled out 1:45 PM 2-12-85. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 2-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER

DATE

MAR 8 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side