

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	1/25
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

Bu 7 mine, 1

Revised 7/1/62
Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Steady Oil Company
(Company or Operator)

New Mexico "C"
(Lease)

Well No. 1-1, in 1/4 of 1/4, of Sec. 19, T. 20-S, R. 5-W, NMPM.

Wildcat Pool, Luna County.

Well is 540 feet from South line and 1900 feet from East line

of Section 19. If State Land the Oil and Gas Lease No. is E - 9481 - 4

Drilling Commenced December 1, 1963 Drilling was Completed January 11, 1964

Name of Drilling Contractor Parker Drilling Company

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4020' SL

Not Confidential, 19. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from Dry Hole to No. 4, from

No. 2, from to No. 5, from

No. 3, from to No. 6, from

RECEIVED
FEB 11 1964
D. C. C.
ARTESIAN OFFICE

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
20"	56.00	New	24'			None	Conductor Pipe
17-3/8"	40'	New	1125'	Guide		None	Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	20"	20'	5 yds. MI	By Hand		
17-3/8"	17-3/8"	1125'	1000 Sacks	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRY HOLE

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9422 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T. El Paso 8720'	T. Morrison.
T. Drinkard.	T. Permian 8720'	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	8300	8300	Dolomite				
8300	8440	240	Dolomite				
8440	8720	280	Dolomite				
8720	8770	50	Dolomite and Chert				
8770	9417	647	Dolomite and Chert				
9417	9422	5	Granite				
9422 ft. - 9422' - 9422' (1') - Enclosed 3'4"							
Top 3'4" - 100% Granite							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 7, 1964
(Date)

Company or Operator Shelly Oil Company

Address Box 730 - Hobbs, New Mexico

Name (ORIGINAL SIGNED) H. E. Asb

Position or Title Dist. Supt.