NO. OF CCPIES RECEIVED		<u>,                                    </u>	4						30-029-20001			
DISTRIBUTION	igspace		NEW !	WEXICE OF TONE	ĒŔ	A NIEW CONMISSION		Form C-101 Revised 1-1-65				
SANTA FE								5A. Indicate				
FILE		OOT 7 1000				STATE X		FEE				
U.S.G.S.	OCT 3 1969					.5. State Oil &						
LAND OFFICE	<del>  /  </del>				~··;	C			1349			
OPERATOR				ARTESIA				mm	IIIII.	THITTH:		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK												
18. Type of Work									7. Unit Agreement Name			
DRILL	₩.		DEEPEN 🗌			PLUG BA	-					
b. Type of Well								8. Farm or Lease Name				
			other Wildcat			INGLE MULTI	ONE	SL 1349 (7)				
2. Name of Operator									9. Well No.			
COCKRELL CORPORATION									10. Field and Pool, or Wildcat			
3. Address of Operator									Wildcat			
Suite 999, The Main Building, Houston, Texas 77002									minimum in			
4. Location of Well UNIT LETTER LOCATED 1,500 FEET FROM THE NLINI												
AND 700 FEET FROM THE W LINE OF SEC. 7 TWP. 23S RGE. 10W NMP												
AND 700 FEET F	ROMT	$\frac{1}{1}$		E OF SEC.	77		NMPM	12. County	XH	<i>HHHH</i>		
	11/1							Luna				
HHHHHH	44	<i>HHH</i>	4444	HHHHH	7	<i>HHHHHH</i>	<i>HHH</i>	mm	11111	111111		
	////				II							
HHHHHH	H	<i>HHH</i>	HHH	<del>/////////////////////////////////////</del>	19		A. Formatio		20. Rotary			
	1111				}	8,000'	Pre-Ca	mbrian	Rota	ıry		
21. Elevations (Show whethe	r DF, F	RT, etc.)	1	& Status Plug. Bond	21	B. Drilling Contractor	_		. Date Work			
			General Delta			Delta Drillin	ling Co. 10-5-69					
23.			р	POPOSED CASING A	ND	CEMENT PROGRAM						
•		20		ROPOSED CASING A			r					
SIZE OF HOLE		SIZE OF CASING		WEIGHT PER FOOT					EST. TOP			
12-1/4"		9-5/8"		36		2,000'	700 500		Surface 7,000'			
8-3/4"		5-1/2 or 7"		17 or 23		8,000'	500		1,000			
								1				
Blow out preven	tore	s vai 11 1	na inets	alled after se	<u>-</u> ++	ing 9-5/8" surf	ace ca	sing.				
Blow our bleven	CEL	2 MIII I	Je Insta	irred dreer by		11.6 ) 5/0 0411		6 -				
								- OVAL \	ALID			
									APPROVAL VALID			
							Di	RILLING CO	-20			
DRILLING COMMENCED,  DRILLING COMMENCED,  EXPIRES 1-3-70												
							EXPIR	ES				
							<b>L</b>					
IN ABOVE SPACE DESCRIB	E PR	OPOSED PR	ROGRAM: IF	PROPOSAL IS TO DEEPE	N OF	PLUG BACK, GIVE DATA ON	PRESENT P	RODUCTIVE ZONE	AND PROPO	SED NEW PRODU		
TIVE ZONE. GIVE BLOWOUT PRE	VENTE	ER PROGRAM,	IF ANY.							·		
I hereby certify that the infor	matio	n above is t	rue and comp	plete to the best of m	y kn	owledge and belief.						
S 1/2	11	nh lin	-7°1	Title Manager	οf	Drilling & Pro	ductio	n <sub>Date</sub> 00	T 1 19	969		
(This space	e for S	state Vse)		_			•	an	13 1	1900		
1.1.		Hans	so Xt	<i>9tk</i> .	ANI	9 948 inspector		DATE				
APPROVED BY	11_	~~~~	Tho MC	_ TITLE	ייי	proved prior	to as	DATE sianina	an al	lowable.		
CONDITIONS OF APPROVA	L, IF	ANY:	ساند ومستسمعية مختصبها									
Destroy Varie D.	. :14		Cemeil	t must be circul	446	ál +a						

surface behind 95%"

## NEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION . \_\_\_\_T

All distances must be from the outer boundaries of the Section. Well No. I.ease Operator SL 1349 COCKRELL CORPORATION Range 10W County Unit Letter Township Luna 358 23S Actual Footage Location of Well: 1,500 700 line and feet from the Dedicated Acreage Producing Formation Ground Level Elev: Wildcat Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Proposed I Location Manager of Drlg. & Prod. COCKRELL CORPORATION Cockrell Corp #1 SL 1349 September 23, 1969 Аc. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Sept. 9, 1969 Registered Professional Engineer and/or Land Surveyor John L. Gray Certificate No. New Mexico 148 2000 330 660 1320 1650 1980 2310 2640