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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 22 1969

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1349	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat		7. Unit Agreement Name -
2. Name of Operator COCKRELL CORPORATION ✓		8. Farm or Lease Name SL 1349
3. Address of Operator Suite 999, The Main Building, Houston, Texas 77002		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> . <u>1,500</u> FEET FROM THE <u>N</u> LINE AND <u>700</u> FEET FROM THE <u>W</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23S</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4520 GR		12. County Luna

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Set 9-5/8" casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded in at 9:30 p.m. 10-5-69. Set 48 joints 9-5/8", 8Rd, 32, 30#, H-40, ST&C casing 2,014' at 2,000' with 400 sacks Class H cement + 4% gel + 2% Calcium Chloride and 200 sacks Class H cement + 2% Calcium Chloride. Plug on bottom at 3:47 A.M. 10-11-69. Cement returned to surface. Cement under pressure 24 hours.

Drilled cement 1,910' - 1,995'. Tested casing and BOP to 1,000# for 30 minutes. Held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supt. DATE 10-20-69

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE OCT 23 1969

CONDITIONS OF APPROVAL, IF ANY: