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NEW MEXICO OIL AND GAS CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 23 1974

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
L-6350

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Temporarily abandoned</b>	7. Unit Agreement Name
2. Name of Operator <b>Miller Oil Company</b>	8. Farm or Lease Name <b>State L-6350</b>
3. Address of Operator <b>3612 West Wall, Midland, TX 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>23-S</b> RANGE <b>11-W</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4543' GR</b>	12. County <b>Luna</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed 4-9-73. Total depth 10,047'; 9-5/8" casing was set at 2023' and cemented w/685 sks.; 5 1/2" casing was set at 10,071' and cemented w/500 sks. Cement Bond log shows top of cement at 7200'. After testing lower zones, previous operator set cast iron bridging plug at 7508'. 5 1/2" casing was perforated at 6806 and squeeze cemented with 35 sks. Perforated and tested following: 6670-96; 6704-20; 6728-38. Present perfs. open 6670 to 6738'; PBSD 6800'.

Present Operator, Miller Oil Company, proposes to plug and abandon this well.

1. Set cast iron bridge plug at 6650' and dump bailer 30' cement on top of plug.
2. Pull 5 1/2" casing after cutting off at free point.
3. Plug open hole in accordance with Conservation Commission's instructions.
4. Pull 9-5/8" casing after cutting off at free point.
5. Plug remainder of hole in accordance with Conservation Commission's instructions.

Notify N.M.O.C.C. in sufficient time to witness  
plugging operations

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Nicholson TITLE Production Manager DATE 5-28-74

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUL 24 1974

CONDITIONS OF APPROVAL, IF ANY: Spot a 35 sk. plug in + out of 5 1/2" stub, 35 sk. plug @ 3200' 40 sk plug @ 2075, and a 20 sk plug at surface w/ marker intervals between plugs to be filled with mud. Further if any surface casing is recovered an additional 40 sk plug will