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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 6 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6350
7. Unit Agreement Name
8. Farm or Lease Name State L-6350
9. Well No. 1
10. Field and Pool, or Wildcat
12. County Luna

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Temporarily abandoned
2. Name of Operator Miller Oil Company
3. Address of Operator 3612 West Wall - Midland, TX 79701
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 23-S RANGE 11-W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4543' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- | | |
|----------|--|
| 10-15-74 | 1. Run tbg. to 6750'. Pumped 25 sacks cement plug. |
| 10-17-74 | 2. Cut and pulled 5½ csg. from 6009'. |
| 10-19-74 | 3. Run tbg. to 6050'. Pumped sacks (35) in and out of 5½ stub. Pull tbg. to 3200' Pumped 35 sacks plug. Pull tbg. to 2075' Pumped 40 sacks plug. |
| 10-21-74 | 4. Shot 9-5/8 csg. @487'-293'-164' Could not pull. |
| 10-22-74 | 5. Run tbg. to 500' Pumped 40 sacks plug. |
| 10-22-74 | 6. Pumped 30 sacks at surface. Dry hole marker installed. Hole was circulated with mud and each plug was displaced with mud. |

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Nicholson TITLE Production Manager DATE 11-5-74

APPROVED BY George Bergstrom TITLE OIL AND GAS INSPECTOR DATE NOV 10 1975
CONDITIONS OF APPROVAL, IF ANY: