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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 21 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Weldon S. Guest & I. J. Wolfson 3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 23 S RANGE 11 W NMPM.	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. L-6592 7. Unit Agreement Name 8. Farm or Lease Name Diana 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Luna
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amend report on 8 5/8" casing to read as follows:

Cemented 8 5/8" 20# J-55 casing @ 2017 with 450 sacks Halliburton lite cement and 200 sacks Class "C" 2% Calcium Chloride. Plug down 12:00 noon 1/5/73. Cement failed to circulate. Ran temperature survey found top of cement at 700'. Cemented around top of 8 5/8" casing with 35 sacks cement. WCC 18 hours, pressure tested casing with 1200# for 30 minutes, test C.K.

8/11/5077

Hole in 8 5/8" casing approximately 706' due to running crooked drill pipe. Ran 52 joints 7" 20# J-55 casing and cemented at 1659 with 200 sacks Class "H" 2% Calcium Chloride. Plug down 6:00 PM 2/7/73. Pressure on casing annulus increased from 400# to 1200# during cementing. Cement failed to circulate. Pressure tested casing with 1500# for 30 minutes 12:00 noon 2/9/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronna Holles TITLE Agent DATE 2/19/73

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE MAR 8 1973

CONDITIONS OF APPROVAL, IF ANY: