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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6392

MAY 7 1973

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		Weldon S. Guest & I. J. Wolfson		3. Address of Operator		c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240		7. Unit Agreement Name	
4. Location of Well		UNIT LETTER P LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM		12. County		Luna		8. Farm or Lease Name	
THE West LINE OF SEC. 16 TWP. 23 S RGE. 11 W NMPM		15. Date Spudded 12/16/72		16. Date T.D. Reached 3/14/73		17. Date Compl. (Ready to Prod.) P & A 3-17-73		18. Elevations (DF, RKB, RT, GR, etc.) DF 4542 91.4530	
20. Total Depth 7915		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By 0 - TD		19. Elev. Casinghead	
24. Producing Interval(s), of this completion - Top, Bottom, Name None - P & A		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Acoustilog		27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8		48#		20		18		5	
8 5/8		28#		2017		12 1/4		685	
7		20#		1699		8 5/8		200	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P & A			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By <i>peaked 10-21-74</i>		
35. List of Attachments 1 copy electric log									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <i>Weldon S. Guest</i>		TITLE Agent				DATE 5/4/73			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
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T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2700	2700	Sand, Gravel, Conglomerate				
2700	4730	2030	Red Sandy Sil Limy Shale				
4730	5130	400	Volcanic Detrital				
5130	6010	880	Red & Brown Sandy Sil Limy Shale				
6010	6060	50	Grey Dense Lime				
6060	6600	540	Red to Brown Sandy Shale				
6600	7830	1230	Dolomite & Lime				
7830	7907	77	Grey-Tan Chert				
7907	7915	8	Coarse Quarts Sand				
Formation Tops:							
			Valley Fill			2600	
			Lobo			2700	
			Penn Lime			6010	
			Fusselman			6600 (Paleozoic)	
			Bliss			7907 (Cambrian)	