ENERGY AND MINERALS DEPARTMENT	
C CONSERVATION DIVISION P. O. BOX 2088	Form C-103 Revised 10-1-11
SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. JUN 1 8 1981	Sa. Indicate Type of Lease State For X
O. C. D. ARTESIA, OFFICE	5. State Oil & Gas Lease tio.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECERN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL OTHER- 2. Name of Operator	7. Unit Agreement Name 8. Farm or Lease Name
Seville-Tricent Corporation / 3. Address of Operator	City of Deming 9. Well No.
2940 Cacatua Street Carlsbad, Calif. 92003	#1
UNIT LETTER #P 660 PEET PROM THE SOUTH LINE AND 660 PEET PROM	Wildcat
THE East LINE, SECTION 6 TOWNSHIP 245 RANGE SW NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4,245 GR	12. County Luna
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	ner Data REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ASANDON REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	
Started Drilling Operations, May 16, 1931-8AMMay 17, 1931 at 12:30 166' of 8-5/8'-24# with 650 sacks cement, 7# Gilsonite per sack, 1/4# 2% calcium chloride - pluy cown 6:AM. Cement circulated to surface, pressure test 1200#. Drilled to 4,225' on May 25,1981 with 6-1/2 ho casing, to total cepth and cemented with 500 sacks of cement, 7# Gilsoflow seal per sack 2% calcium chloridePlug down 8:AM on May 29,19 surface pipe-waited 48 hours, pressure test 2150#.	flow seal per sack waited 20 hours, le. Ran 4-1/2"-9-1/2# onite per sack, 1/4#
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To the best of my knowledge and belief.	

RECEIVED

JUN 26 1981

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O. C. D. ARTESIA, OFFICE