

will have not been completed
therefore it has not been
posted

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

53. Indicate Type of Lease

State ☒Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

City of ~~Deming~~

8. Former Lease Name

~~Manuel J. Garcia~~

9. Well No.

#1

10. Field or Pool, or Wildcat

Wildcat

12. County

Luna

11. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER Wildcat

12. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER JUL 6 1981

13. Name of Operator

Seville-Trident Corporation /

14. Address of Operator

2940 Cacatua Street - Carlsbad, Ca. 92008

15. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

East LINE OF SEC. 6 TWP. 24 RGE 8 West

16. Date Spudded

5-16-81

17. Date T.D. Reached

5-27-81

18. Date Compl. (Ready to Prod.)

5-29-81

19. Elevations (D.F., R.R.P., P.T., C.P., etc.)

4310' G.L.

20. Elev. Casinghead

4312'

21. Total Depth

4220'

22. Plug Back T.D.

23. If Multiple Compl., How Many

N/A

24. Intervals Drilled By

Rotary Tools

4220'

Cable Tools

25. Producing Interval(s), of this completion -- Top, Bottom, None

None at this time.

26. Was Directional Survey Made

No

27. Type Electric and Other Logs Run

Schlumberger Well Services -Roswell, N.M.

28. Was Well Cored

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	786'	12 1/4"	Halliburton Services	
4 1/2"	9.5#	4212.07'	6 1/2"	Western Company	

30. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

31. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

32. Perforation Record (Interval, size and number)

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

34. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
35. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

36. List of Attachments

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

M. J. B. Campbell

TITLE

Manager

DATE

6-28-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinabry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	300'	300'	Clay-10% Sand-40% Gravel-50%	2400'	2700'	300'	Clay-10% Gravel-90%
300'	600'	300'	Clay-70% Sand-20% Gravel-10%	2700'	3300'	600'	Clay-5% Sand-95%
600'	900'	300'	Clay-80% Sand-10% Small Gravel 10%	3300'	3575'	225'	Clay-35% Sand-55%
900'	1800'	900'	Clay-98% Sand-2%	3575'	3600'	25'	Clay-20% Sand-75% Quartz-5%
1800'	2000'	200'	Clay-90% Sand-10%	3600'	4220'	620'	Course Sand-20% Fine Sand-80%
2000'	2400'	400'	Clay-10% Fine Sand-90%				