

VERBAL

PAID PROC. TO JERRY BROWNING
8/7/85 FROM LARRY B.

- ✓ 13 3/8 @ 1000' - CIRC.
 - ✓ 9578 @ 3526 - CIRC.
 - ✓ 5 1/2 @ 12024 - TOC @ 4185
- ACTUAL @ 5511

1500 sxs. cmt.

$$1500 \text{ sxs } (1.32) = 1980 \text{ cu ft.}$$

8 3/4" hole

5 1/2" csg

7839' of fill

$$3.9589 \text{ lin ft / cu. ft.}$$
$$= 4185' = \text{TOC (CALC)}$$

1.) CIBP @ 10150.

2.) PLUG 50' in/out EL PASO FM,
10030 - 9930

3.) PLUG 8030 - 7930

4.) PLUG ~~60~~30 - 5930

5.) 1 PLUG 5561 - 5461
TAG.

6.) PLUG 3576 - 3476 &
TAG.

7.) PLUG 1050 - 950

8.) RUN 1 JT & CIRC.

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LAND OFFICE	
OPERATOR	

RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
AUG 20 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole
1. Name of Operator
Seville Trident Corporation
2. Address of Operator
2940 Cacatua Street La Costa Meadows Carlsbad, CA 92008
3. Location of Well
UNIT LETTER V, 1980 FEET FROM THE FLS LINE AND 1980 FEET FROM THE FWL LINE, SECTION 4 TOWNSHIP 24S RANGE 8W NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
McSherry
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
4255' GR
12. County
Luna

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☒
OTHER ☐
PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed perfs @ 7800"
cut 51/2 casing at 5511 and pulled out of hole - 8-13-1985
Ran tubing in hole and plugged as follows;
first plug -30 sacks Class C with 2% CaCl
10,030ft. est. top 9,930 ft.
Second plug-30 sacks Class C with 2% CaCl
8,030 ft. est top 7,930ft.
Third plug 30 sacks class C with 2%CaCl
5,930 Ft. est. top 6030 ft.
Fourth Plug-30 sacks Class C with 3% CaCl
5561 tagged top at 5430 (131' PLUG)
Fifth plug 30 sacks Class C with 3% CaCl
3576 tagged top at 3462 (114' PLUG)
Sixth plug 30 sacks Class C with 3% CaCl
1050 est. top 950
Seventh plug 10 sacks with 3% CaCl
30 ft. to surface with dry hole marker-8-13-85

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Browning TITLE Supt. Pecos Well Service DATE 8-16-85

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: