

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NOV 24 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Mc Sherry
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Luna

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

SEVILLE-TRIDENT CORPORATION ✓

Address of Operator

NEW ADDRESS: Energy Square, Suite 203, 505 N. Big Spring St., Midland Texas 79701

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
West LINE, SECTION 4 TOWNSHIP 24-S RANGE 8-W N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4255' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded on November 7, 1981.

November 10, 1981 and November 11, 1981

Ran 25 jts, 54.50#, J-55, 13 3/8" casing; set at 1001'. Cemented with 900 sx 35-65 pos 3 Lone Star C + 4% D-20 bentonite + 1/4#/sx D-29 cellophane flakes + 3% SL CaCl + 8#/sx D-42 Kolite + 5#/sx salt, tailed in with 400 sx Class "C" + 2% CaCl. Circulated 164 sx cement. Waited on cement 18 hrs. Pressured casing to 1000# for 30 mins - no pressure loss.

November 15, 1981 and November 16, 1981

Ran 88 jts, 40#, K-55, ST&C, 9 5/8" casing; set at 3526' KB. DV tool at 1883' KB. Cemented 1st stage with 350 sx 35-65 lite pos 3 Lone Star C + 8#/sx kolite, 1/4#/sx D-29 celoflakes + 4% gel, 5#/sx salt and 400 sx Class "H" with 0.3% D-65 (dispersant, 0.2% D-46 (defoamer). Plug down at 7:00 A.M. Opened DV tool with 1200 psi and started circulating at 7:30 A.M. Circulated thru DV tool. After 1st stage circulated 100 bbls cement between stages. Cemented with 700' sx 35-65 lite pos 3 Lone Star C + 8#/sx kolite, 1/4#/sx D-29, 4% gel, 5#/sx salt and 200 sx Class "H" neat with 0.3% D-65, 0.2% D-46. Circulated 64 bbls to reserve. Plug down at 2:30 P.M., November 16, 1981. Waited on cement 41 hrs. Pressured casing to 2000#. Drilled DV tool at 1883'. Pressured casing to 2000# for 30 mins - no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill D. Baker Bill D. Baker TITLE Agent DATE 23 November 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 1 1981

CONDITIONS OF APPROVAL, IF ANY: