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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 15 1982

AMMENDED DEPTH

30-029-20007  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator SEVILLE-TRIDENT CORPORATION		8. Farm or Lease Name Mc Sherry	
3. Address of Operator Energy Square, Suite 203 505 North Big Spring Street, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 4 TWP. 24-S RGE. 8-W NMPM		10. Field and Pool, or Wildcat Wildcat	
12. County Luna			
19. Proposed Depth 14,000'		19A. Formation Cambrian	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 4255' G.L.		21A. Kind & Status Plug. Bond 50,000 Blanket	
21B. Drilling Contractor Willbros		22. Approx. Date Work will start November 7, 1981	

23. #1SE-587-096  
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.50	1005	1300	Surface
12 1/4"	9 5/8"	40.00	3526	1650	Surface
8 3/4"	5 1/2"	17 & 20	14,000	1500	9500'

8 3/4" hole is currently being drilled at a depth of 12,098'.

Ammendment of proposed depth from 12,000' to 14,000' is requested.

8 3/4" hole will be continued to total depth unless hole conditions require the installation of 7" casing.

Blowout preventor diagram is attached.

Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 6-27-82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bill D. Baker Title Agent Date 13 January 1982

(This space for State Use)

APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 22 1982

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

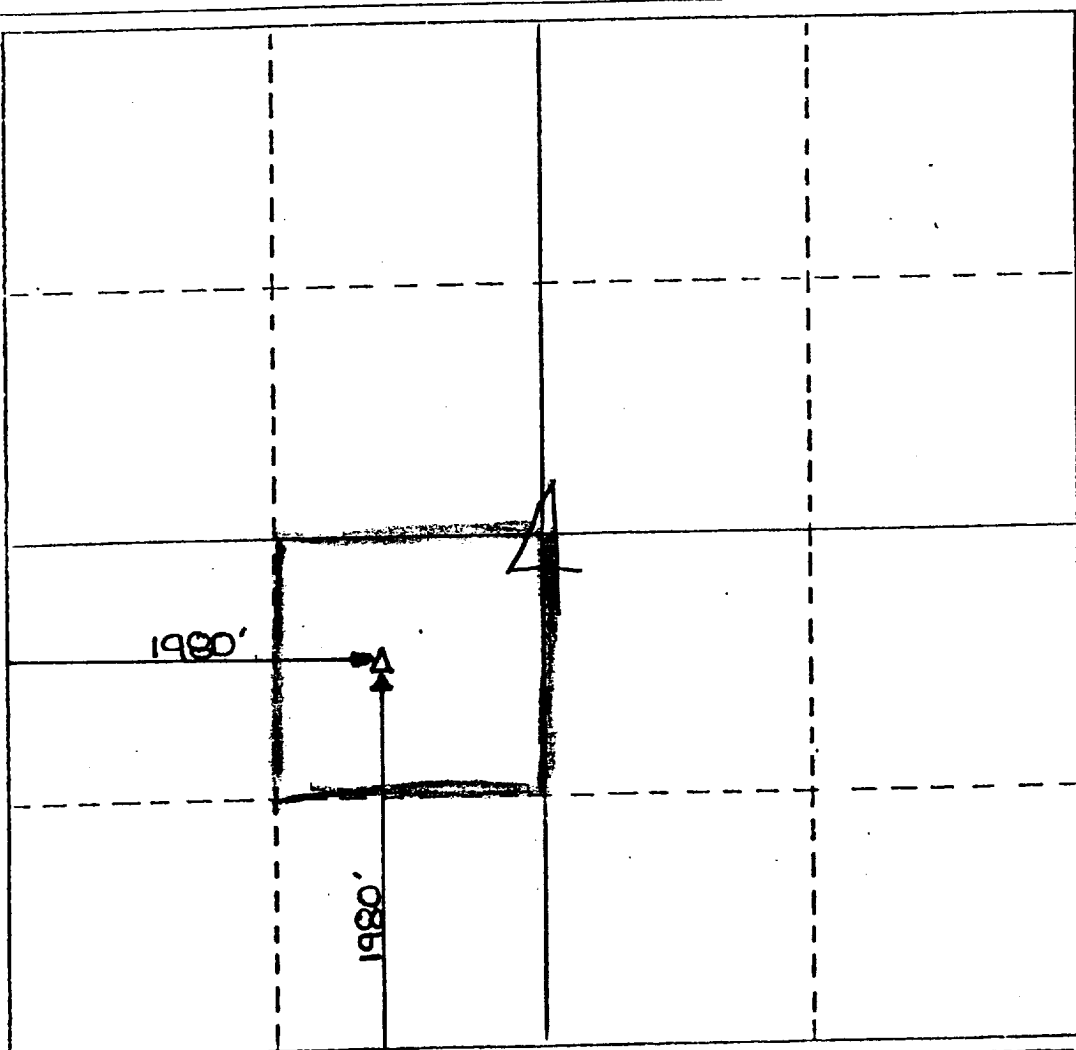
Operator <b>Seville-Trident Corporation</b>		Lease <b>McSherry</b>		Well No. <b>1</b>
Unit Letter	Section <b>4</b>	Township <b>24 S.</b>	Range <b>8 W.</b>	County <b>LUNA</b>
Actual Postage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>4255</b>	Producing Formation <b>Paleozoic</b>		Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



#### CERTIFICATION

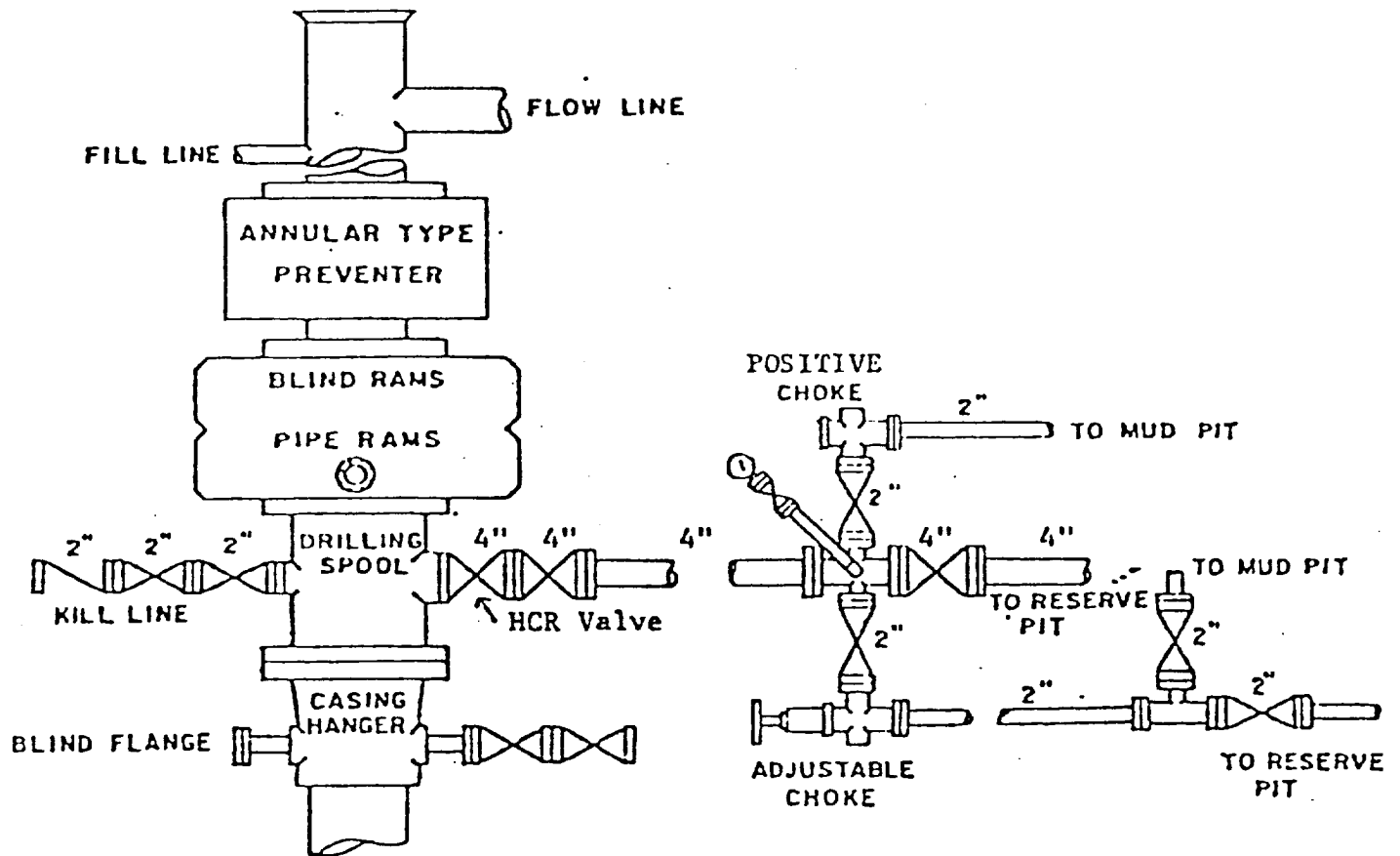
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**R. Greenbaum**  
Position  
**President**  
Company  
**Seville-Trident Corp.**  
Date  
**August 5, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**July 23, 1981**  
**Karl L. King**  
Registered Professional Engineer  
and/or Land Surveyor

New Mexico No. **4725D**  
Certificate No.



### BOP STACK

RAM TYPE PREVENTERS  
5000 PSI WORKING PRESSURE

ANNULAR TYPE PREVENTER  
3000 PSI WORKING PRESSURE

BOP ARRANGEMENT